

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30821
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Carracas 9B
8. Well Number # 16H
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6198' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter L : 2043 feet from the South line and 220 feet from the West line Section 09 Township 32N Range 04W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6198' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/10 Drill 12.25" hole to 525'. Run 11 jts. 9.625" 32.3# H-40 LT&C surface casing, set @ 516'. RU Halliburton. Cement with 310 sks Class G, 1/8#/sk flocele & 2% CaCl2 (363 cu.ft.). Plug down @ 3:00 pm on 06/13/10. Circulate 20 bbls cement to surface. WOC. RD Halliburton. NU BOP. Pressure test casing to 750 psi - 30 minutes - ok. Test BOP to 250 psi, low - 15 minutes and to 2000 psi, high - 15 minutes - ok.

RCVD JUN 24 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

06/12/10

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 06/16/10
Type or print name Vicki Donaghey E-mail address: vdonaghe@energen.com PHONE 505.325.6800

For State Use Only

APPROVED BY Ed G. Rose TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 30 2010

Conditions of Approval (if any):