Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30973	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM	ŕ		Federal Lease SF-079363	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			San Juan 28-6 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 182P	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator  D.O. Poy 4280 Fermington NIM 87400 4280			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289  Blanco MV / Basin DK				
4. Well Location		Page 1 100	0	XX/4 1'
Unit Letter E: 138		line and102		
Section 12		ange 6W	NMPM Rio Arril	oa County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6425' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		ND A
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE				
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete t	he subject well in the Blanco Mesay	verde (pool 72319) a	and the Basin Dakota (no	ool 71599). The
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this appl	ication.			
Proposed perforations are: MV - 33	330' - 5862' ; DK - 7374' - 7651'	These perforation	s are in TVD.	
T.,			RCVD	JUN 25'10
Interest is common, no notification	is necessary.		percent (accept	CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells. DIST. 2				
Spud Date:	Dia Dale	eased Date:		
Spud Date.	Kig Kele	eased Date.		7
			D 4C3443/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Staff Regulatory Technician DATE 6/24/10				
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104				
For State Use Only  Deputy Oil & Gas Inspector,				
APPROVED BY:	TITLE TITLE	Distric	ct #3 DA	TE JUN 3 0 2010
Conditions of Approval (if any):	- ivy	<u> </u>	D1:	

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