

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUN 21 2010

2. Name of Operator

XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

1190' FNL & 1190' FEL NENE SEC.18 (A) -T30N-R12W N.M.P.M.

5. Lease Serial No.

NMM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NEW MEXICO FEDERAL N #3

9. API Well No.

30-045-09561

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| ☐ Change Plans | ☒ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

RCVD JUN 25 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITTING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whitting

Date 6/18/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 22 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

NMOCD

New Mexico Federal N 03

5/7/2010

TOH w/ tbg & BHA. TIH 4-1/2" RBP. Set RBP @ 2,500'.

5/8/2010

PT csg to 560 psig w/chart rec. Psig incr fr/560 to 564 in 30 min. PT OK per Monica Keuhling w/NMOCD.

5/10/2010

Contacted Kelly Roberts w/NMOCD & Steve Mason

w/NMBLM @ 9:00 a.m. 05/10/10 & recieved verbal approval for T&A. RIs RBP. TOH tbg & BHA. TIH 4-1/2" CIBP & tbg. Set CIBP @ 6,514'. Att to Ld & PT csg w/120 BLW w/no results. TOH w/tbg & BHA.

5/12/2010

Ppd 12 sks Type III cmt w/2% CaCL

(mixed @ 14.8 ppg & 1.33 cu ft/sx yield, 15.72 cu/ft). Ppd cmt plg fr/6,513' - 6,335' @ 3.5 BPM & 70 psig. Displ cmt w/24 BLW. TOH w/tbg. EOT @ 5,887'. SD WOC 3 hrs. Att to TIH w/no results. Found tbg stk. Att to wrk tbg free w/no results. Att to Ld & PT tbg w/24 BLW w/no results.

5/13/2010

Cut 2-3/8" tbg off @ 3,710'. TOH w/tbg. TIH w/fishing tIs. Att to jar tbg free w/no results.

5/14/2010

Cont to jar on fish for 6 hrs w/no results. TOH w/fishing tIs, tbg & LD BHA.

5/17/2010

TIH 4-1/2" CICR. Contacted Mr. Kelly Roberts w/NMOCD & Jim Lovato w/NMBLM & advised that P&A procedures were commencing. TIH & set CICR @ 3670'. Ppd

198 sks Class III cmt w/0.2% R3 (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 275.2 cu/ft). Ppd cmt plg fr/3,670' - 6,680' @ 2.0 BPM & 60 psig. Displ cmt w/2 BLW. Psig out @ 1,300. Sting out of CICR.

Ppd 14.5 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 20.15 cu/ft). Ppd cmt plg fr/3,670' - 3,446' @ 1.0 BPM & 10 psig. Displ cmt w/11.2 BLW. TOH. Rev circ cln w/20 BLW. Circ 16 bbls cmt to pit. TOH w/tbg & stinger. Perf sqz holes fr/2,890' - 2,891' (3 holes). All shots fired. TIH 4-1/2" CICR, & tbg Monica Keuhling w/NMOCD &

Lester Jaramillo w/BLM on loc to witness P&A.

5/18/2010

Set CICR 2,840'. Ppd 40 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 55.59 cu/ft). Ppd cmt plg fr/2,890' - 2,840' @ 1 0 BPM & 60 psig. Sting out of CICR. Ppd 11 sks Class III cmt (mixed @ 14 5 ppg & 1.39 cu ft/sx yield, 15.28 cu/ft). Ppd cmt plg fr/2,840' - 2,668' @ .5 BPM & 10 psig. Displ cmt w/8 BLW. Rev circ cln w/16 BLW. Circ 1 bbls cmt to pit. TOH w/tbg. RIH w/3-1/8" sqz gun. Perf sqz holes fr/2,112' - 2,113' (3 holes). All shots fired. TIH 4-1/2" CICR & tbg . Set CICR 2,062'.

Ppd 40 sks Class III cmt (mixed @ 14.5 ppg & 1 39 cu ft/sx yield, 55.59 cu/ft). Ppd cmt plg fr/2,062' - 2,112' @ 1 0 BPM & 60 psig. Sting out of CICR. Ppd 11 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 15.28 cu/ft). Ppd cmt plg fr/2,062' - 1,884' @ 1 BPM & 100 psig. Displ cmt w/5 BLW Rev circ cln w/12 BLW. Circ 1 bbls cmt to pit. TOH w/tbg. RIH w/3-1/8" sqz gun. Perf sqz holes fr/1,701' - 1,702' (3 holes). All shots fired.

TIH 4-1/2" CICR & tbg. Set CICR 1,648' Ppd 40 sks Class III cmt (mixed @ 14.5 ppg & 1 39 cu ft/sx yield, 55.59 cu/ft).

Ppd cmt plg fr/1,648' - 1,701' @ 1.0 BPM & 600 psig. Sting out of CICR. Ppd 11 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 15.28 cu/ft). Ppd cmt plg fr/1,648' - 1,470' @ 1 BPM & 120 psig Displ cmt w/3.5 BLW. TOH & LD 3- 2-3/8" tbg subs (10', 6', 4') & 7 jts 2-3/8" tbg. Rev circ cln w/10 BLW. Circ 0 bbls cmt to pit. TOH w/tbg. RIH w/3-1/8" sqz gun. Perf sqz holes fr/653' - 654' (3 holes). All shots fired. Att to circ ann to surf w/no results.

5/19/2010

TIH 4-1/2" CICR & tbg. Set CICR 603'. Ppd 127 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 176.85 cu/ft).

Ppd cmt plg fr/603' - 653' @ 0.5 BPM & 1,200 psig. Sting out of CICR. Ppd 23.5 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 32.66 cu/ft). Ppd cmt plg fr/603' - 244' @ 1 BPM & 120 psig. Displ cmt w/1 BLW. Rev circ cln w/3 BLW.

Circ .5 bbls cmt to pit. TOH w/tbg. RIH w/3-1/8" sqz gun. Perf sqz holes fr/100' - 101' (3 holes). All shots fired. EIR dwn 4-1/2" csg. Circ 2 BLW to tnk fr/BH. Ppd 31 sks Class III cmt (mixed @ 14.5 ppg & 1.39 cu ft/sx yield, 43 08 cu/ft) Ppd cmt plg fr/100' - surf. Circ 3 bbls cmt to surf. RDMO

5/20/2010

Cut & remove WH Weld on P&A marker.