Earn 2160 5

(August 2007)		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010					
SUNDI			5. Lease Serial No. NMSF078097				
Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop				oposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM74045		
Type of Well Oll Well		8.	8. Well Name and No. HEATON LS 25				
2. Name of Operator BP AMERICA PRODUCTI	Contact:	CHERRY HL	4VA	9.	API Well No. 30-045-20669-0	00-S1	
3a. Address 200 ENERGY COURT FARMINGTON, NM 8740	3b. Phone No. Ph: 281-366	(include area code 6-4081	10	10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS			
4. Location of Well (Footage, Se	***	- 11	County or Parish,	and State			
Sec 30 T31N R11W NESV 36.86705 N Lat, 108.03400			SAN JUAN COUNTY, NM				
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	Acidize	□ Deep	en	□ Production	(Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamation	n	☐ Well Integrity	
Subsequent Report Casing Repair		□ New	Construction	☐ Recomplete	omplete Other		
☐ Final Abandonment Notice	Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Te		Temporarily	emporarily Abandon		
,	Convert to Injection	☐ Plug Back ☐ Water Disposal		osal	•		
Attach the Bond under which the following completion of the invotesting has been completed. Fina determined that the site is ready f 6/15/10 RU Maverick Coil 6/16/10 TIH; set CIBP @2 min. Run CBL 2316' - 12'. 6/17/10 W/O cmt equipme 6/21/10 MI & RU CTU & crease G cmt 2316' - 300'; D@6 SPF: Total 6 shots. Mi	ionally or recomplete horizontally, work will be performed or provide lived operations. If the operation re I Abandonment Notices shall be fill or final inspection.) The Unit. 316'. TIH; Tag CIBP; load from the Color of the	om bottom up. 2 @2316'. Rol cuff/sk. TIH w	ocations and measifile with BLM/BIAs completion or reconcurrements, included a present the control of the contr	ured and true vertica. Required subsequence of subsequence of the sub	al depths of all pertinent reports shall be interval, a Form 316 we been completed, RCUD JUN 2 OIL CONS.	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoin Name (Printed/Typed) CHERF	CO., sent to the VE MASON on 0	I Information Sys e Farmington 6/23/2010 (10SXII ATORY ANALY	M0164SE)				
Name (1 ranew 1 ypeu) UNERI	NEGUL	-ATOKT ANALT	<u> </u>				
Signature (Electron	ic Submission)		Date 06/22/2	010		·	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE			
Approved By ACCEPTED			STEPHEN TitlePETROLE	I MASON UM ENGINEER			

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington