

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32879</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>STANOLIND GAS COM B</b>
8. Well Number <b>#5H</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASTIN FRUITLAND COAL</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6046'</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>382 CR 3100 Aztec, NEW MEXICO 87410</b>
4. Well Location Unit Letter <b>P</b> : <b>820</b> feet from the <b>SOUTH</b> line and <b>665</b> feet from the <b>EAST</b> line Section <b>9</b> Township <b>32N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6046'</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION SUMMARY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has completed this well per the attached morning report.

RCVD JUN 21 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 6/18/2010  
teena.whiting@xtoenergy.com  
Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY John G. Roach TITLE Oil & Gas Inspector, District #3 DATE JUN 30 2010  
Conditions of Approval (if any):

**Wellname: Stanolind Gas Com B 05H**

**Objective:** Horizontal/Lateral

**Daily Operations Data From:** 5/7/2010 7:00:00AM to 5/7/2010 6:00:00PM

**Operation Summary:** MIRU PU. TOH w/rods & rotor. TOH w/tbg & stator. TIH w/RBP. Set RBP @ 1,880'.

**Daily Operations Data From:** 5/10/2010 10:00:00AM to 5/10/2010 6:00:00PM

**Operation Summary:** RIH w/GR/CCL/CBL. Logged fr/1,850' to surf. Rls RBP. TOH w/RBP. RIH w/ WL set RBP & set @ 1,840'. RDMO PU.

**Daily Operations Data From:** 5/25/2010 6:00:00AM to 5/26/2010 6:00:00AM

**Operation Summary:** Mobilize AWS rig # 507.

**Daily Operations Data From:** 5/26/2010 6:00:00AM to 5/27/2010 6:00:00AM

**Operation Summary:**

**Daily Operations Data From:** 5/27/2010 6:00:00AM to 5/28/2010 6:00:00AM

**Operation Summary:** Trip in hole w/ KOT whipstock. Orient whip @ 297.3 Az. Mill window in 5-1/2" csg fr/1,822' t/1,828'. TD mill section @ 1,832' (100% formation). TOH w/mill. TIH & orient tool face w/Basin Well Logging (Gyro).

**Daily Operations Data From:** 5/31/2010 6:00:00AM to 6/1/2010 6:00:00AM

**Operation Summary:** Slide & rotary drill t/3,510'. TOH w/bit.

**Daily Operations Data From:** 6/1/2010 6:00:00AM to 6/2/2010 6:00:00AM

**Operation Summary:** Run 23 jts of 3-1/2" 9.2 ppf UFJ pre-perf liner. Set top of 3-1/2" liner @ 1,837' inside 4-3/4" lateral section. 9' of open hole from TOL to btm of window. Set BP @ 1,000'. Rel BP. Release rig

**Daily Operations Data From:** 6/9/2010 12:00:00PM to 6/9/2010 4:30:00PM

**Operation Summary:** MIRU PU Att to PT w/no results. TIH 5-1/2" RBP. Set RBP @ 798'. Ld & PT csg to 1,000 psig. Tstd OK.

**Daily Operations Data From:** 6/10/2010 7:00:00AM to 6/10/2010 4:30:00PM

**Operation Summary:** Tgd RBP @ 798'. Rls RBP. TOH w/RBP. Tgd RBP @ 1,109'. Rls RBP. TOH w/RBP. TIH w/CT. CO Lnr fr/1,846' - 2,802'.

**Daily Operations Data From:** 6/11/2010 7:00:00AM to 6/11/2010 4:30:00PM

**Operation Summary:** Circ hole cln. TOH w/CT

**Daily Operations Data From:** 6/14/2010 7:00:00AM to 6/14/2010 5:00:00PM

**Operation Summary:**

**Daily Operations Data From:** 6/15/2010 7:00:00AM to 6/15/2010 5:00:00PM

**Operation Summary:** TIH w/tbg. Rls whipstock. TOH w/whipstock. TIH w/tbg. Rls RBP. TOH w/RBP.

**Daily Operations Data From:** 6/16/2010 7:00:00AM to 6/16/2010 5:00:00PM

**Operation Summary:** SICP 200 psig. Bd csg. TIH 2-7/8" x 30' EOMA w/3/8" weephole & stop pin, SN & 689 jts 2-7/8" 6.5#, J-55, 8rd, EUE tbg. SN @ 2,179' w/EOT @ 2,209'. TIH pmp & rods.