

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/28/2010

API No. 30-045-34940  
DHC No. DHC3154AZ  
Lease No. B-10938-55

Well Name  
**Stanolind Gas Com**

Well No.  
**#1B**

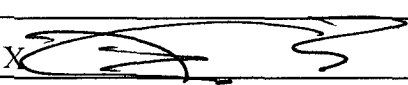
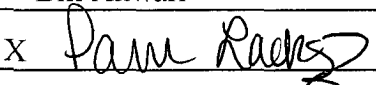
Unit Letter	Section	Township	Range	Footage
Surf- P	16	T030N	R008W	330' FSL & 580' FEL
BH- P	16	T030N	R008W	1021' FSL & 687' FEL

County, State  
**San Juan County,  
New Mexico**

Completion Date	Test Method
04/12/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> <span style="float: right;">RCVD JUN 16 '10 OIL CONS. DIV. DIST. 3</span>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1716 MCFD	62%		62%
DAKOTA	1030 MCFD	38%		38%
	2746			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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Pam Lackey			

