

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/3/2010

API No. 30-045-34957

DHC No. DHC3139AZ

Lease No.

Well Name  
**Bruington**

Well No.  
**#1B**

| Unit Letter | Section | Township | Range | Footage               |
|-------------|---------|----------|-------|-----------------------|
| Surf- C     | 25      | T031N    | R011W | 977' FNL & 1777' FWL  |
| BH- C       | 25      | T031N    | R011W | 1186' FNL & 2577' FWL |

County, State  
**San Juan County,  
New Mexico**


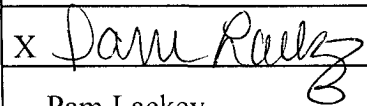
Completion Date  
**4/28/2010**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD JUN 16 '10  
OIL CONS. DIV.  
DIST. 3

| FORMATION | GAS       | PERCENT | CONDENSATE | PERCENT |
|-----------|-----------|---------|------------|---------|
| MESAVERDE | 2270 MCFD | 73%     | .5 BOPD    | 100%    |
| DAKOTA    | 854 MCFD  | 27%     | 0 BOPD     | 0%      |
|           | 3124      |         |            |         |
|           |           |         |            |         |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

| APPROVED BY   | DATE   | TITLE             | PHONE        |
|---|--------|-------------------|--------------|
|    | 5/3/10 | Engineer          | 505-599-4076 |
| Bill Akwari   |        |                   |              |
| X  | 5/4/10 | Engineering Tech. | 505-326-9555 |
| Pam Lackey  |        |                   |              |

