Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010 Lease Serial No.

FORM APPROVED

5. Lease Serial No. I22IND2772

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name Ute Mountain Ute		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				0. 37-1137		
Oil Well Gas Well Other				8. Well Name and No. Ute Mountain Ute #92		
2. Name of Operator Huntington Energy, L.L.C.				9. API Well No. 30-045-35052		
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
908 N.W. 71st St , Oklahoma City, OK 73116		405-840-9876		Barker Creek - Dakota Pool		
4. Location of Well (Footage, Sec., T., SE Lot I, 1460' FSL & 1080' FEL Sec 16-T32N-R14W	11. Country or Paris San Juan Co., NN		11. Country or Parish San Juan Co., NM	, State		
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen -		ction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	=	mplete	✓ Other Production Casing	
□ mi tar t care	Change Plans	Plug and Abandon		orarily Abandon	· · · · · · · · · · · · · · · · · · ·	
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal		
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the value following completion of the involvatesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or pred operations. If the operation Abandonment Notices must	lly, give subsurface locations an ovide the Bond No. on file with on results in a multiple complet	d measured an BLM/BIA. Reion or recompl	d true vertical depths of equired subsequent re- etion in a new interval	of all pertinent markers and zones. ports must be filed within 30 days I, a Form 3160-4 must be filed once	
Production Casing Detail 5/16/10:				77 THE	CVD JUN 21'10	
6 1/4" hole: Ran 92 jts 4 1/2" 10.5# J-55 ST&C csg. Set at 3754'.			DDD 0	OIL CONS. DIV.		
Cement: 10 bbls water, lead v (13.0 pg, 42.7 bbls). Circ 20 b	12.5 ppg, 63.8 bbls); tail w/120 sx San Ju		uan PRB 2,	DIST. 3		
TD: 3759' KB Release Rig: 5/16/10.	ACC	epted for reca	XO			
Pressure test detail to be filed at a later date.			REC	eved.		
	(Declar 4 of	wan 'Rivourch Art Maria Maria		MAY	1 8 2010	
					.and Wansgament ලදා, Colorada	
14. I hereby certify that the foregoing is to Catherine Smith	rue and correct. Name (Printe	d/Typed)				

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Catherine Smith

Title Regulatory

Date 05/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





