

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other

2 Name of Operator

XTO ENERGY INC.

3 Address

382 CR 3100 AZTEC, NM 87410

3a Phone No. (include area code)

505-338-2100

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 2,105' FSL & 410' FWL NWSW

At top prod interval reported below

At total depth

708' 733'
700' FSL & 700' FEL SESEBureau of Land Management
Farmington Field Office

14 Date Spudded

2/23/2010

15 Date T D Reached

3/18/2010

16 Date Completed

☐ D & A☒ Ready to Prod.

4/12/2010

18 Total Depth: MD
TVD

5,550'

19 Plug Back T D MD
TVD

5,550'

20 Depth Bridge Plug Set MD
TVD

6,681' GL

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		282'		170 sx		0	
8-3/4"	7"	26#		2,189'		705 sx		0	
6-1/8"	4-1/2"	11.6#	2,108'	5,550					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	2,100'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BASIN FRUITLAND COAL			2,558-5,547	1/2"	10,368	pre-perforated liner
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	none		→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					SHUT-IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC D

ACCEPTED FOR RECORD

JUN 24 2010

FARMINGTON FIELD OFFICE
BY J. SalazarRECEIVED
JUN 30 2010
OIL CONG. DIV.
BLS-5

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				OJO ALAMO SS	744'
				KIRTLAND SHALE	830'
				FRUITLAND FORMATION	1,152'
				UPPER FRUITLAND COAL	
				MIDDLE FRUITLAND COAL	
				LOWER FRUITLAND COAL	2,419'
				TOTAL DEPTH	5,550
				CLIFFHOUSE SS	
				MENEFEE	
				POINT LOOKOUT SS	
				MANCOS SHALE	
				GALLUP SS	
				GREENHORN LS	
				GRANEROS SH	
				DAKOTA SS	

32. Additional remarks (include plugging procedure):

DRILLING RIG RELEASED 3/21/2010

COMPLETION RIG RELEASED 4/13/2010

USED 410 SX OF INTER CSG CMT TOTAL FOR 2 PLUGS DURING DRILLING.

AMENDED TO SHOW THE CORRECT CA # AT THE REQUEST OF CHRISTINE BITSTUE W/FEDERAL INDIAN MINERALS OFFICE.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature _____

Date 6/22/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction