

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 28 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.
701-06-0016

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
JAECO-WPX 28-3 21 #1

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30595

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANO MV/BASIN DR/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 790' FEL, SEC 21-T28N-R03W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMMINGLE

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refile of sundry from 6/17/10 to include wellbore diagram and production allocation recommendation. Please see attached commingle procedure and production allocation recommendation.

DENIED

BY: S. Hayden
DATE: 7/1/12 (505) 334-6178

RCVD JUN 30 '10

OIL CONS. DIV.

DIST. 3

DHC pending @ OCD Santa Fe

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician

Date June 24, 2010

(This space for Federal or State office use)

Approved by

Joe Hunt

Title

Geo

Date

6-29-10

Conditions of approval, if any:

NMOCD



Exploration & Production

Production Allocation Recommendation Jaeco 28-3 21 #1 (MC/MV)

WELLNAME: Jaeco 28-3 21 #1

LOCATION: SE/4 NE/4 Sec.21, T28N, R03W

API No.: 30-039-30595

FIELD: Blanco MV/Blanco MC

COUNTY: Rio Arriba, NM

Date: June 22, 2010

Current Status: The Jaeco 28-3 21 #1 was recently completed in the Mancos and MesaVerde formations. Williams recommends commingling both formations in this well. Commingling this well would give us the ability produce both zones more efficiently.

Commingle Procedure:

1. Drill out CIBP between Mancos and MesaVerde formations
2. Clean out to PBTD
3. Complete with single string 2-3/8" tubing, landed @ 7400'

Allocation Method: Williams has collected production data from our green completion operation. This data was used for the initial allocation percentages for this commingle. Williams recommends that a spinner survey be performed after production has stabilized, so that allocation percentages can be corrected as needed.

Initial 10 day production from Green completion:

Total Production = 8347mcf

Total MesaVerde Production = 3746mcf

Total Mancos Production = 4601mcf

MV allocation = $MV \text{ prod} / \text{Total prod} = 3746\text{Mcf} / 8347\text{Mcf} = 45\%$

MC allocation = $MC \text{ prod} / \text{Total prod} = 4601\text{Mcf} / 8347\text{Mcf} = 55\%$

JAECO-WPX 28-3 21 #001
Blanco MV, Basin DK, Basin MC

Spud Date. 2/13/2010

Location:

2310' FNL & 790' FEL
 ALL Section 21(H), T28N, R3W
 Rio Arriba, NM

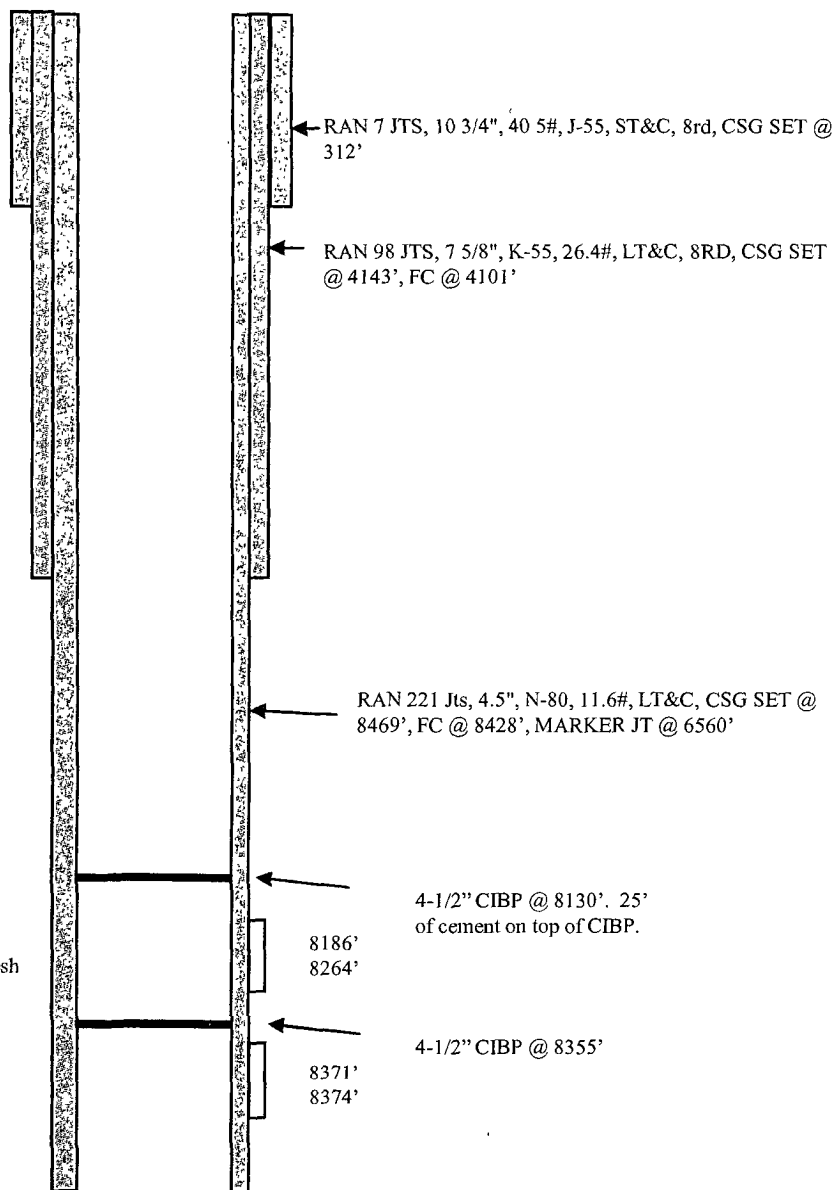
Elevation: 7042' GR

API #: 30-039-30595

<u>Tops</u>	<u>Depth</u>
Lewis	3928'
Cliff House	5649'
Point Lookout	5971'
Mancos	6403'
Greneros	8028'
Dakota	8153'

DK 8186'-8264' (60, 0.34" holes) Frac w/ 5000# 100 mesh
 Ottawa sand

Lower DK : 8371' - 8374' (12, 0.34" holes)
 These holes not fraced



TD @ 8475'
 .PBSD @ 8105'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10 3/4", 40.5#	200 sxs	360 cu.ft.	surface
9 7/8"	7", 26.4#	635 sxs	1579 cu.ft.	surface
6 3/4"	4-1/2", 11.6#	500 sxs	700 cu.ft.	2550' (CBL)