

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 989' FNL & 990' FEL, Section 7, T30N, R9W, NMPM

RECEIVED

JUN 25 2010

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078129
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Pierce 3
9. API Well No.

30-045-09746
10. Field and Pool

Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☒ Notice of Intent	☐ Abandonment	☒ Other -- Lewis Pay-Add
☐ Subsequent Report	☐ Recompletion	
☐ Final Abandonment	☐ Plugging	
	☐ Casing Repair	
	☐ Altering Casing	
	☐ Change of Plans	
	☐ New Construction	
	☐ Non-Routine Fracturing	
	☐ Water Shut off	
	☐ Conversion to Injection	

RCVD JUN 30 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to perform a Lewis Pay-Add to this well per the attached procedures and well bore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 6/25/10.

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 28 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Pierce #3

Unit A, Section 7, Township 30N, Range 09W

API# 3004509746

Lewis Pay-Add

2/25/2009

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Set CBP above top existing MV perforation in the 5-1/2" casing string.
3. RIH with wireline and run GR/CBL/CCL.
4. Pressure test plug and casing. RDMO
5. Perforate and fracture stimulate Lewis.
6. Flow back frac on clean-up into steel pit.
7. RIH and wireline set a composite bridge plug 100 ft above top Lewis perf.
8. MIRU PU and TIH with a mill and drill out the composite plug. Clean out to CBP below Lewis.
9. Obtain a flow test for the Lewis.
10. Mill CBP below Lewis and clean out to PBTD. Commingle production with MV.
11. Release service rig and turn well over to production.

Wellbore Schematic

