Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other Instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

SF-079290

											0/9290			
WELL C	OMPLE	ETION OR F	RECOMPL	ETION	REP	ORT AND	LO	3 *	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME			
la TYPE OF	WELL:	OiL WELL	GAS X	DRY	Other				1	nnmya	(4134 -			
		WELL	MELL [3-	, r		RECE		FD		NIT AGREEMENT I				
b TYPE OF	COMPLETI	ON:			1	G AT COMMON AND BUT	CONTRACTOR	Sheet Book	1	San Jua	ın 28-7 Unit 🖖			
	NEW X	WORK DEEP- OVER EN	PLUG	DIFF	Other				8 F/	RM OR LEASE NA	AME, WELL NO			
	WELL	OVER EN	BACK	RESVR		JUN 2	9. 71	110		4	188N			
2 NAME OF	OPERATO	P					<u> </u>	010	9 AF	PI WELL NO.				
		ps Company			co.				, "		39-30573			
3 ADDRESS					5381	Francisco Lan			10 F	TELD AND POOL,				
DO.	BOY 4200	Formington NA	# 07400 <i>(E</i>	05) 326-9	700	Farmington		**********	" '		Mesaverde			
4 LOCATIO	NI OF WELL	e, Farmington, NN (Report location cle SWNW), 2500' FN Prorted below ME AS ABOVE	adv and in accou	dance with an	V State II	oruuromente*			11 0		BLOCK AND SURVEY			
4 200////0	- //	neport recallor de		dance maranj	, Dialo II	224 252	625	_		OR AREA	SECONTINO CONTEN			
At surface	e = (:	SWNW), 2500° FN	IL & 540' FWL			225 A	~<\/	26/						
						*		62/	1					
At top pro	d. interval re	ported below	SAME AS AB	OVE	/ov			ريز) اين	ľ	Sec. 26,	T28N, R7W			
A t total de	CA	ME AS ABOVE			(%)	HECEIV	/ED) %\	1					
At total de	shai an	WIE AS ABOVE		- 1	~	E.MM1 00		= 1						
				14. PERMIT	NO	DATE ISSUE	110 -		12 (COUNTY OR	13. STATE			
					12	1		· 2	1	PARISH	\			
				•	10	dil cons Div		ري _م (1	io Arriba	New Mexico			
15 DATE SPUI	DDED 16	DATE T D REACHED	17 DATE	COMPL. (Read)			18 EL	EVATIONS (DF, R	KB, RT,	BR, ETC)*	19 ELEV CASINGHEAD			
03/05/20	009	03/24/2010	1		6/2010			ري GL 6604'						
20 TOTAL DEF	PTH, MD &TV	D 21 PLUG, E	BACK T.D., MD.&T\	/D 22 IF MU	LTIPLE C	MANY LLOL	23] IN	TERVALS	ROTAR	RY TOOLS	CABLE TOOLS			
							FBI	RILLED BY			ı			
	7722'		7717'	L		2	<u> </u>		<u> </u>	yes	<u> </u>			
24 PRODUCTI	ION INTERVA	L (S) OF THIS COMPLE	ETION-TOP, BOTTO	OM, NAME (MD A	(ND TVD	•				25 WAS DIRECT				
Blanco	Massava	rde 4860' - 578	8'							SURVETIVA	No			
		THER LOGS RUN	-						27 WA	S WELL CORED				
	L/CBL	,,,_,,									No			
	, D O D C			040000	-0000	/D 1 - # - 1		(1)	Ц					
28			T -====			(Report all strings					1011117 0111 1 50			
CASING SIZE		WEIGHT, LB /FT 32.3#	DEPTH SET (I		1/4"			EMENTING RECO		An An	OUNT PULLED 2 bbls			
9 5/8" /	П-40	32.3#	347'	- 12	1/4			x(354cf-63bbl	s)	 	2 DDIS			
						Surface, ST@2735'								
7" / J-		20# 3516'						cf-177bbis)		53 bbls				
4 1/2" /	J-55	10.5#	7718	61	14"		3, 305	sx(614cf-109b						
SIZE SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMEN	ure Coner	N (MD)	30 SIZE		DEBTHOST		BING RECORD	CKER SET (MD)			
SIZE	TOP (IND)	BOTTOW (WID)	SACKS CEIVIE	JOREE .	IN (IND)	2 3/8", 4.7#,	1.55	DEPTH SET ((IVID)	<u></u>	CREM SET (MD)			
		 				2 370 , 4.777,	3-33	7030						
1 PERFORAT	ION RECORD	(Interval, size and nun	nber)	32		ACI	D SHC	T FRACTURE	CEME	NT SQUEEZE, E	=TC			
oint Looko			ŕ	1	5174' -						7.460gals 60%			
SPF @ 5174							1			of 20/40 Arizor	, ,			
_		use w/ .34" diam.		ŀ			1	046,000SCF	J1 2# (71 20170 ATIZO	la Salia.			
SPF @ 4860									s 60% SlickWater w/ 105,682# of 20/40					
@ 1001	01.12	20 110100							s 60% Slickwater w/ 105,682# of 20/40 :1.001.000SCF					
flesaverde T	otal Holes	= 50		 	Arizona Sand. N2				1,001,0	JUUSCF				
				ļ			1							
							├─							
33				L	PF	RODUCTION	Щ.							
ATE FIRST PRO	DDUCTION	PRODUC	CTION METHOD (F	lowing, gas lift, p		ize and type of pur	ηρ)			WELL STATUS (F	roducing or shut-in)			
	N/A		WING							SI				
ATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR	OILE	BBL	GAS-	MCF	WATE	R-BBL	GAS-OIL RATIO			
				TEST PERIOD			١.		1	_	ì			
06/11/2010		1 hr. 1/2"			trace 105 mcf/h				trace					
LOW TUBING F	PRESS	CASING PRESSURE	CALCULATED	OIL-BBL		GASMCF		WATERBE	BL	ACCE	PHEN FOR PRECO			
0: 44		DI 200 :	24-HOUR RATE	4.		2500	., .	<u>.</u>	• •		<u> </u>			
SI - 644psi SI - 502psi 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			1 DOP	1 bopd 2520 mcf/d 5				5 bwpd						
UNOF USHIC	5.4 OF GM3 (3		ru, 010 j							I EST WITNESSE	LINN X X YOU			
35 110T OF 17	TACHARNTO	To be sold								L				
35. LIST OF AT			an Mos- V	a wall 5-ti	DUC		7.4~			FARM	INGTON FIELD OFF			
		asin Dakota/Blan regoing and attached in								LVI IIA	\$c.7			
oo i nereby cer	ury urat trie to	egoing and attached in	юннации із сотірів	to and conect as	uelennin	eu nom ad avallable	records	•		B1				
	0 ,	0-		_	_	·				1/22/				
IGNED	-st	u lato	ya_ TITI	LE	Re	egulatory Tech	nnicaii	<u> </u>	DATE	1012211	0			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-039-30573	•		San Juan 28-7 Unit 188N		,
Ojo Alamo	2435'	2550'	White, cr-gr ss.	Ojo Alamo	2435'
Kirtland	2550'	2919'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2550'
Fruitland	2919'	3240'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2919'
Pictured Cliffs	3240'	3416	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3240'
Lewis	3416'	3847'	Shale w/siltstone stringers	Lewis	3416'
Huerfanito Bentonite	3847'	4210'	White, waxy chalky bentonite	Huerfanito Bent.	3847'
Chacra	4210'	4858'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	 Chacra	4210'
Mesa Verde	4858'	5001'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4858'
Menefee	5001'	5427'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5001'
Point Lookout	5427'	5838'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5427'
Mancos	5838'	6657'	Dark gry carb sh.	 Mancos	<u>' 5838'</u>
Gallup	6657'	7392'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup :	' 6657'
Greenhorn	7392'		Highly calc gry sh w/thin lmst.	 Greenhorn	.7392'
Graneros	7455'	7495'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7455'
Dakota	7495'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	-7495
Morrison		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison =	· ' 1
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Form 3160-4 (October 1990)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATES (See other Instructions on

FOR APPROVED

Civit) NO	1004-0137
Expires	Dec	ember 31, 1991

DEPARTMENT OF THE INTERIOR 5 LEASE DESIGNATION AND SERIAL NO **BUREAU OF LAND MANAGEMENT** SF-079290 WELL COMPLETION OR RECOMPLETION REPORT AND LOG IF INDIAN, ALLOTTEE OR TRIBE NAME 1a TYPE OF WELL b TYPE OF COMPLETION: San Juan 28-7 Unit DEEP NEW X DIFF 8 FARM OR LEASE NAME, WELL NO JUN 2.2 2010 188N 2 NAME OF OPERATOR 9 API WELL NO ConcoPhillips Company 30-039-30573 <u> Busses of i and Mansoement</u> -sald 0.

-sald ADDRESS AND TELEPHONE NO 10 FIELD AND POOL, OR WILDCAT Farmington Field Office PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin Dakota LOCATION OF WELL (Report location clearly and in accordance with any State requirem, 11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA E (SWNW), 2500' FNL & 540' FWL At surface At top prod. interval reported below SAME AS ABOVE Sec. 26, T28N, R7W SAME AS ABOVE At total depth 12. COUNTY OR 14. PERMIT NO 1913 OIL CONS. DIV D'ST PARISH Rio Arriba

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* **New Mexico** 7 DATE COMPL. (Ready to prod.) 15 DATE SPUDDED 16. DATE T.D. REACHED 19 ELEV CASINGHEAD GL 6604' KB 6620' 03/05/2009 03/24/2010 06/16/2010 LLO 233 INTERVALS 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T D, MD &TVD 22 IF MULTIPLE COMPL ROTARY TOOLS CABLE TOOLS HOW MANY 7722 7717 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE Basin Dakota 7496' - 7682' No 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR/CCL/CBL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" / H-40 32.3# 347' 12 1/4" Surface, 300sx(354cf-63bbls) 2 bbls Surface, ST@2735' 7" / J-55 20# 480sx(993cf-177bbls) 3516 8 3/4" 53 bbls 4 1/2" / J-55 10.5# 7718 6 1/4" TOC@1830', 305sx(614cf-109bbls) LINER RECORD 29 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2 3/8", 4.7#, J-55 7650' 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7496' - 7682' Dakota wi .34" diam. Acidize w/ 10bbls 15% HCL. Frac w/ 104,832gals 2SPF @ 7606' - 7682' = 26 Holes SlickWater w/ 40,0006# of 20/40 Arizona Sand. 1SPF @ 7496' - 7592' = 23 Holes Dakota Total Holes = 49 RODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) **FLOWING** SI N/A DATE OF TEST PROD'N FOR OIL-BBI HOURS TESTED CHOKE SIZE GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 06/16/2010 1/2" 0 26 mcf/h 1 hr. trace ACCEPTION FROM MEGRAND FLOW TUBING PRESS ASING PRESSURE CALCULATED GAS--MCI 24-HOUR RATE SI - 644psi SI - 502psi 0 621 mcf/d 5 bwpd TEST WITNESSED BY 2 2010 To be sold 35 LIST OF ATTACHMENTS FARMINGTON FIELD OFFICE This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3037AZ

*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Technicain

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

API # 30-039-30573			San Juan 28-7 Unit 188N	1		·
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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison -	1
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				7,3		₹.
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