

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit E (SWNW), 2500' FNL & 540' FWL, Section 26, T28N, R7W, NMPM

5. Lease Number
SF-079290

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 188N

9. API Well No.
30-039-30573

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUN 25 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

ACCEPTED FOR RECORD

JUN 22 2010

FARMINGTON FIELD OFFICE
BY SCV**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 6/22/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

San Juan 28-7 Unit 188N
API# 30-039-30573
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

05/13/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1830'. RD W/L 5/13/10

05/24/2010 Install Frac valve. PT csg to 4100#/30min @ 13:15hrs on 5/24/10. Test – OK. ✓

05/26/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7606', 7610', 7614', 7618', 7622', 7636', 7642', 7644', 7662', 7666', 7670', 7674', 7682' = 26 Holes. 1SPF @ 7496', 7498', 7500', 7502', 7506', 7508', 7510', 7518', 7520', 7522', 7524', 7526', 7528', 7530', 7532', 7540', 7542', 7550', 7552', 7574', 7584', 7586', 7592' = 23 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 104,832gals SlickWater w/ 40,006# of 20/40 Arizona Sand. Set CBP @ 6500'. Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5174', 5192', 5198', 5202', 5334', 5338', 5414', 5428', 5432', 5436', 5440', 5444', 5452', 5456', 5462', 5466', 5486', 5496', 5516', 5520', 5524', 5636', 5702', 5736', 5788' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,460gals 60% SlickWater w/ 100,372# of 20/40 Arizona Sand. N2:1,046,000SCF. Set CFP @ 5150'. Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4860', 4866', 4870', 4874', 4878', 4896', 4904', 4906', 4910', 4918', 4924', 4930', 4948', 4952', 4962', 4966', 4970', 4976', 4978', 4986', 4998', 5054', 5092', 5096', 5112' = 25 Holes. Frac w/ 46,284gals 60% SlickWater w/ 105,682# of 20/40 Arizona Sand. N2:1,001,000SCF. Start Flowback.

05/29/2010 RIH w/ CBP set @ 4500'. RD Flowback & Frac Equip.

06/08/2010 MIRU AWS 448. ND WH.

06/09/2010 NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4500' & M/O.

06/10/2010 CO & M/O CFP @ 5150'. Flowback.

06/10/2010 **Started selling MV gas thru GRS.**

06/11/2010 Flow Test MV. CO & M/O CBP @ 6500'. C/O to PBTD @ 7717'. Flowback.

06/11/2010 **Started selling DK gas with MV gas thru GRS.**

06/16/2010 Run Spinner on Dakota. RIH w/ 244jts, 2 3/8", 4.7#, J-55 tbgs set @ 7650' w/ F-Nipple @ 7648'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/16/10.