

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. SF-078945	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NM 78417A	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME San Juan 29-7 Unit	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO 83B	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H (SENE), 2070' FNL & 1195' FEL At top prod interval reported below B (NWNE), 1047' FNL & 1934' FEL At total depth B (NWNE), 1047' FNL & 1934' FEL		9 API WELL NO 30-039-30712 -0002	
10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T29N, R7W	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15 DATE SPUNDED 11/18/2009	16 DATE T D REACHED 11/28/2009	17 DATE COMPL (Ready to prod) 06/17/2010	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6828' KB 6844'
19 ELEV CASINGHEAD	20 TOTAL DEPTH, MD & TVD MD 8480' TVD 8228'		
21 PLUG, BACK T D, MD & TVD MD 8478' TVD 8226'	22 IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY	24 ROTARY TOOLS yes
25 WAS DIRECTIONAL SURVEY MADE YES			26 WAS WELL CORED No
27 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9 5/8" / H-40	32.3#	243'	12 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface, 180sx (211cf-38bbls)		20 bbls	
7" / J-55	23#	4202'	8 3/4"
Surface, ST@3255'		102 bbls	
4 1/2" / L-80	11.6#	8480'	6 1/4"
TOC@3230', 435sx(632cf-113bbls)			
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30 TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8", 4.7#, L-80	8377'		
31 PERFORATION RECORD (Interval, size and number)			
Point Lookout/Lower Menefee w/ .34" diam.			
1SPF @ 6448' - 6120' = 27 Holes			
Upper Menefee/Cliffhouse w/ .34" diam.			
1SPF @ 6091' - 5500' = 28 Holes			
Lewis w/ .34" diam.			
1SPF @ 5397' - 4964' = 27 Holes			
Mesaverde Total Holes = 82			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
6448' - 6120'		Acidize w/ 10bbls 15% HCL. Frac w/ 118,839gals 60% SlickWater w/ 99,901# of 20/40 Arizona Sand. N2:1,103,800SCF	
6091' - 5500'		Acidize w/ 10bbls 15% HCL. Frac w/ 115,080gals 60% SlickWater w/ 100,368# of 20/40 Arizona Sand. N2:820,600SCF	
5397' - 4964'		Frac w/ 178,046gals 75% Linear Gel w/ 130,000# of 20/40 Arizona Sand. N2:2,335,200SCF.	
33 PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 06/13/2010	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD trace
FLOW TUBING PRESS SI - 716psi	CASING PRESSURE SI - 575psi	CALCULATED 24-HOUR RATE 1 bopd	GAS-MCF 161 mcf/h
OIL-BBL trace		GAS-MCF 3852 mcf/d	WATER-BBL 5 bwpd
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold			
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3255AZ			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE

Regulatory Technician

DATE

6/23/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

API # 30-039-30712		San Juan 29-7 Unit 83B			
Ojo Alamo	2847'	3090'	White, cr-gr ss.	Ojo Alamo	2847'
Kirtland	3090'	3629'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3090'
Fruitland	3629'	3961'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3629'
Pictured Cliffs	3961'	4139'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3961'
Lewis	4139'	4693'	Shale w/siltstone stringers	Lewis	4139'
Huerfanito Bentonite	4693'	4960'	White, waxy chalky bentonite	Huerfanito Bent.	4693'
Chacra	4960'	5498'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4960'
Mesa Verde	5498'	5803'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5498'
Menefee	5803'	6161'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5803'
Point Lookout	6161'	6624'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6161'
Mancos	6624'	7389'	Dark gry carb sh.	Mancos	6624'
Gallup	7389'	8139'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7389'
Greenhorn	8139'	8193'	Highly calc gry sh w/thin lmst.	Greenhorn	8139'
Graneros	8193'	8262'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8193'
Dakota	8262'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8262'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

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b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____				6 IF INDIAN, ALLOTTEE OR TRIBE NAME Lease	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME San Juan 29-7 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO 83B	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H (SENE), 2070' FNL & 1195' FEL At top prod. interval reported below B (NWNE), 1047' FNL & 1934' FEL At total depth B (NWNE), 1047' FNL & 1934' FEL				9 API WELL NO 30-039-30712-0001	
14. PERMIT NO _____ DATE ISSUED _____				10 FIELD AND POOL, OR WILDCAT Basin Dakota	
15 DATE SPUDDED 11/18/2009				12 COUNTY OR PARISH Rio Arriba	
16 DATE T.D. REACHED 11/28/2009				13 STATE New Mexico	
17 DATE COMPL (Ready to prod) 06/17/2010				19 ELEV CASINGHEAD GL 6828' KB 6844'	
20 TOTAL DEPTH, MD & TVD MD 8480' TVD 8228'		21 PLUG, BACK T.D., MD & TVD MD 8478' TVD 8226'		23 INTERVALS DRILLED BY yes	
22 IF MULTIPLE COMPL, HOW MANY* 2		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8266' - 8478'		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
9 5/8" / H-40		32.3#		243'	
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4 1/2" / L-80		11.6#		8480'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		Surface, 180sx (211cf-38bbbls)		20 bbbls	
8 3/4"		Surface, ST@3255'		102 bbbls	
6 1/4"		682sx(1374cf-245bbbls)			
		TOC@3230', 435sx(632cf-113bbbls)			
29 LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8", 4.7#, L-80		8377'			
30 TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8", 4.7#, L-80		8377'			
31 PERFORATION RECORD (Interval, size and number)					
Dakota w/ .34" diam. 2SPF @ 8478' - 8381' = 26 Holes 1SPF @ 8368' - 8266' = 18 Holes Dakota Total Holes = 44					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC					
8266' - 8478' Acidize w/ 10bbbls 15% HCL. Frac w/ 96,512gals SlickWater w/ 39,662# of 20/40 SLC Sand.					
33 PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 06/17/2010		HOURS TESTED 1hr.		CHOKE SIZE 1/2"	
FLOW TUBING PRESS SI - 716psi		CASING PRESSURE SI - 575psi		PROD'N FOR TEST PERIOD 0	
CALCULATED 24-HOUR RATE 0		OIL-BBL 0		GAS-MCF 41 mcf/h	
WATER-BBL 11 bwpd		GAS-OIL RATIO trace			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold					
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3255AZ					
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

FARMINGTON FIELD OFFICE
BY scv

SIGNED

Crystal Tabara

TITLE

Regulatory Technician

DATE

10/23/10

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Graneros	8193'	8262'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8193'
Dakota	8262'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8262'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	