

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address WGR Asset Holding Company LLC #99 County Rd. 6500 Kirtland, NM 87417		² OGRID Number 273264
		³ API Number 30 -045-35172
⁴ Property Code	⁵ Property Name Pathfinder AGI	⁶ Well No 1
⁷ Proposed Pool 1 Entrada Formation		⁸ Proposed Pool 2

⁷ Surface Location

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit 1	1	29N	15W	1	1650	North	2260	West	San Juan

⁸ Proposed Bottom Hole Location If Different From Surface

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code 1	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 5306'
¹⁶ Multiple N	¹⁷ Proposed Depth 6,900'	¹⁸ Formation Entrada	¹⁹ Contractor H&P Drilling	²⁰ Spud Date 7/12/2010

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	120'*	72	Surface
12 1/2"	8 5/8"	24	1100'	350	Surface
7 7/8"	5 1/2"	15.5	6800'	1100	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and complete Class II Injection well in the Entrada Formation at 6800 ft.

Blow Out Prevention Program: Double Ram psi WP Schaffer (or equivalent) on 13 3/8" Casing

*Conductor casing will be extended if necessary to ensure at least 50 ft into bedrock; cement at 0 ft.

RCVD JUN 24 '10

OIL CONS. DIV.

DIST. 2

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOC FOR A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOC PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Alberto A. Gutierrez, RG

Title: Consultant to WGR Asset Holding Company LLC

E-mail Address: aag@geoflex.com

Date: 6/24/2010

Phone: 505-842-8000

Approved by:

Title:

Approval Date: 6-23-10

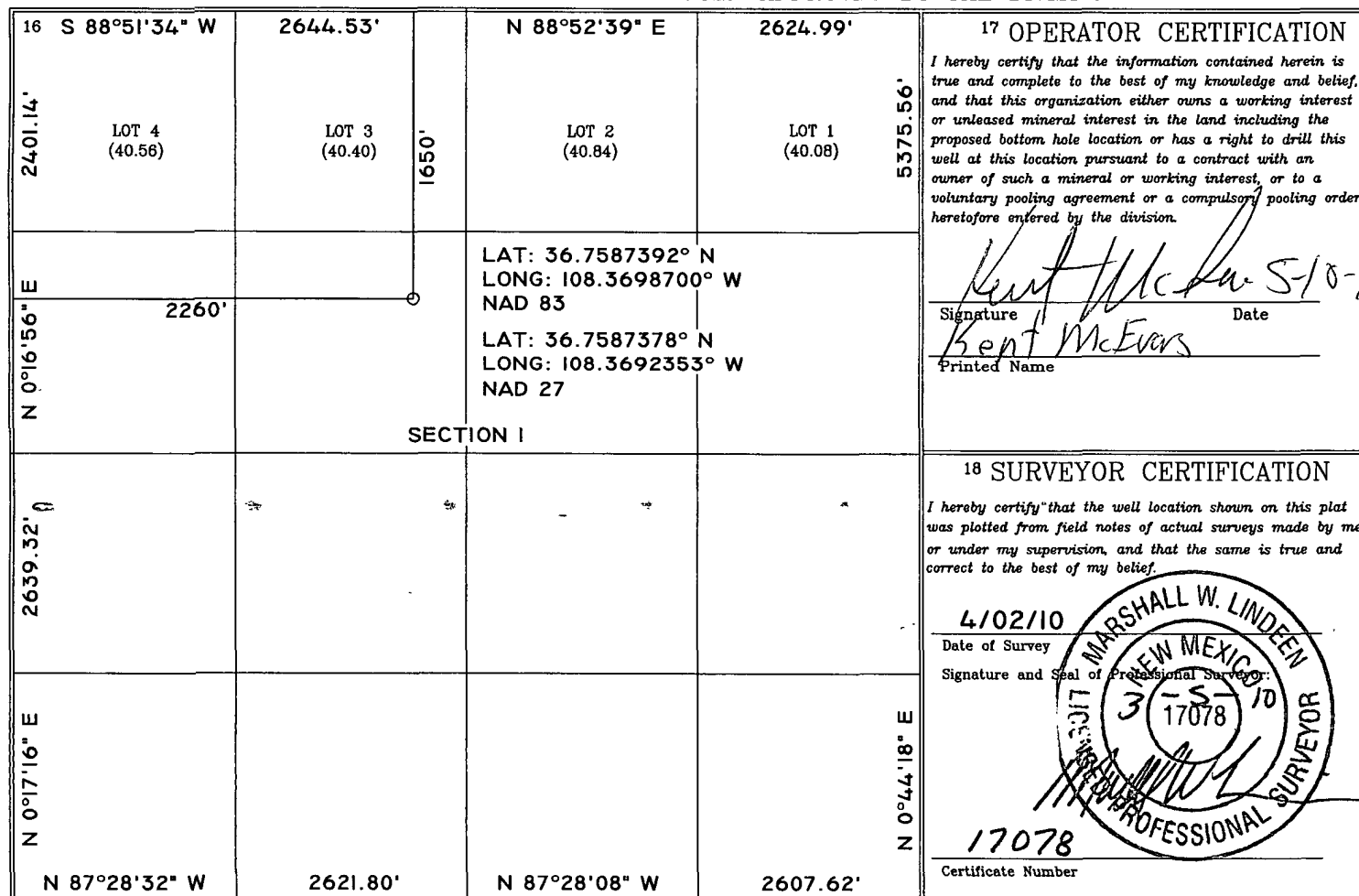
Expiration Date: 6-23-11

Conditions of Approval Attached ☐

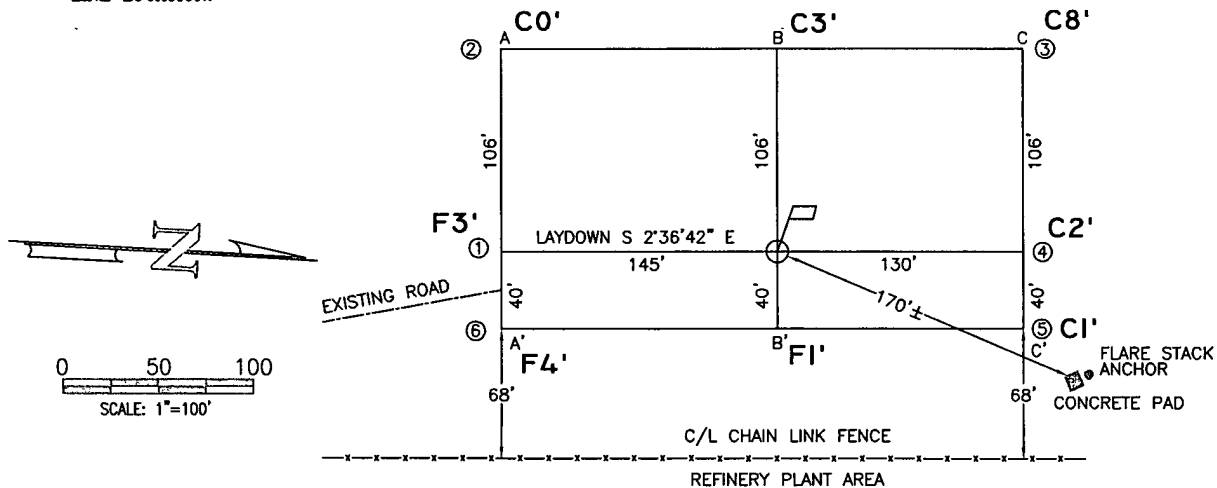
R-13201

JUL 06 2010

All casing strings shall be circulated to surface, minimum 24 hours notice before send



BEFORE DIGGING
CALL FOR UTILITY
LINE LOCATION!



A-A'

℄

5320				
5310				
5300				
5290				
5280				

B-B'

℄

5320				
5310				
5300				
5290				
5280				

C-C'

℄

5320				
5310				
5300				
5290				
5280				

CROSS SECTIONS

HORIZONTAL: 1"=100'

VERTICAL: 1"=50'

LEASE: PATHFINDER AGI #1

FOOTAGE: 1650' FNL, 2260' FWL

SEC. I TWN. 29 N RNG. 15 W N.M.P.M.

LAT: N 36.7587392° LONG: W 108.3698700° (NAD 83)

ELEVATION: 5304

WGR ASSET HOLDING CO. LLC
DENVER, COLORADO

UNITED
FIELD SERVICES INC.

P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408

DWG. NO. : 9603C01

REVISION: 1

DRAWN BY: H.S.

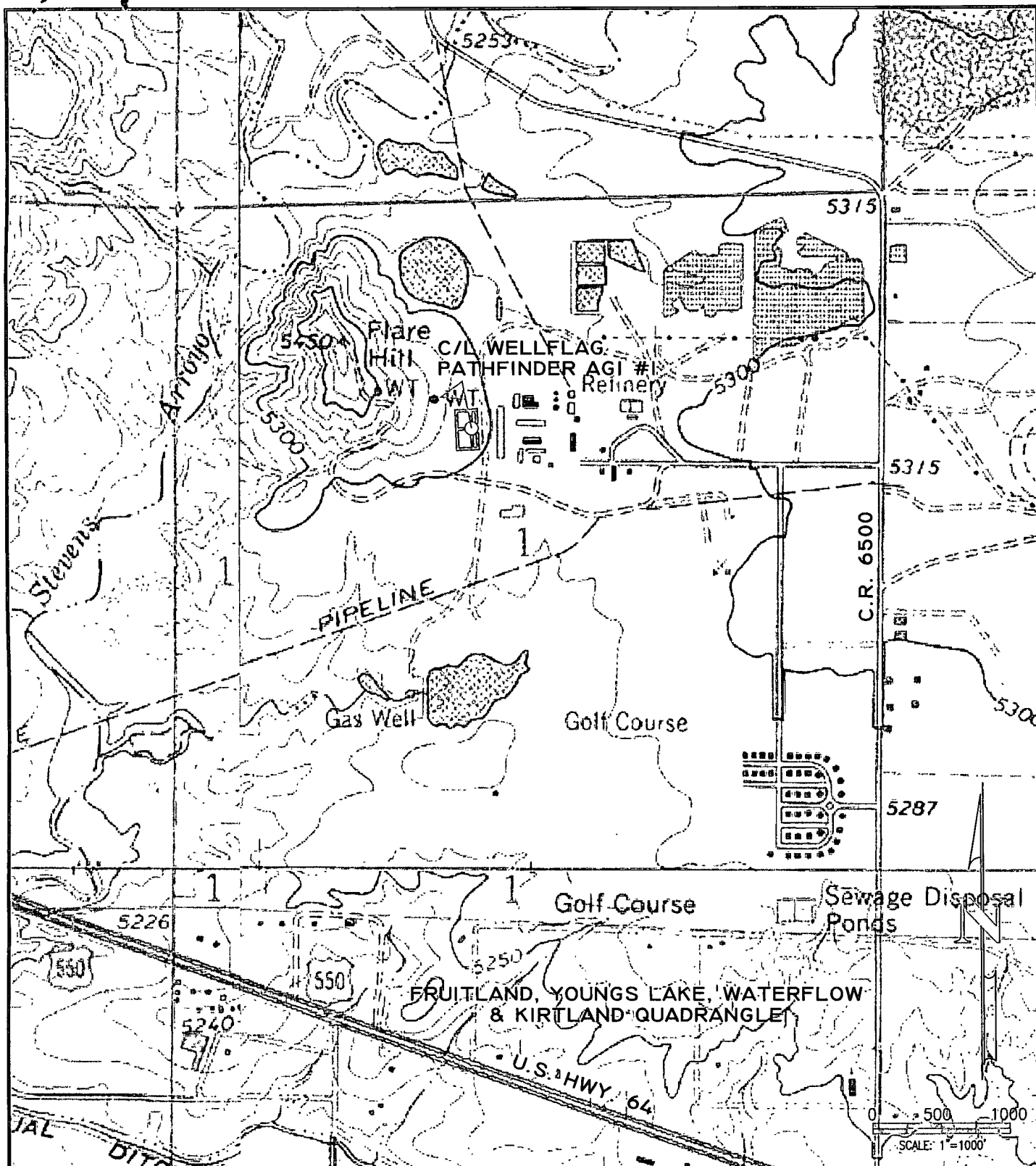
DATE DRAWN: 4/05/10

REV. DATE:

SURVEYED: 4/02/10

APP. BY: M.W.L.

SHEET: 1



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