Form 3160-5 (August 1999)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 price: November 30, 2000

	Expires.	INOVE	iber	30
Lease	Serial No.			
NILIBA	EDOLLO			

SUNDRY NUTICES AND REPORTS ON WELLS	61444	1.3	NUMEROUS
Do not use this form for proposals to drill or to re-enter an	<i>1</i> 9	~ ~M	
abandoned well. Use form 3160-3 (APD) for such proposals.		5 356.	lf Indian, Allottee or
abandoned wen. Ose form 3 100-3 (APD) for such proposals.		413	. ,
(45),	FFR son	<b>⊕</b> }	
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	Do not use thi abandoned wel	s form for proposals to ii. Use form 3160-3 (API	drill or to re- D) for such p	enter an roposals.	6	If Indian, Allottee or	Tribe Name
	SUBMIT IN TRIE	PLICATE - Other instruc	tions on rev		E7VED	If Unit or CA/Agreer	ment, Name and/or No.
	Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth Name of Operator	Contact:	HOLLY PERF	(INS.)	T. S 79.	API Well No.	COM A 1
	XTO ENÉRGY INC.		E-Mail: Holly_F			30-045-20770	Marin May
38	a. Address 2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	LDG K, SUITE 1		(include area odde 4.1090 Ext: 402	e) 10		
4.	Location of Well (Footage, Sec., 7 Sec 3 T31N R14W SWNE	., R., M., or Survey Description	n)	<u> </u>	11	•	
					Solution of the production (Start/Resume)  Type of Action  Recomplete  Tenta Reclamation  Recomplete  Reclamation  Recomplete  Reclamation  Resulting date of any proposed work and approximate duration thereof, ations and measured and true vertical depths of all pertinent markers and zones. It ewith BLM Well Information in a new interval, a Form 3160-4 shall be filed once uirrements, including reclamation, have been completed, and the operator has sent to the Durango  Type BLM Well Information System sent to the Durango  Title REGULATORY SPECIALIST		
	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPO	ORT, OR OTHER	RDATA
	TYPE OF SUBMISSION			ТҮРЕ О	F ACTION	<del></del>	
	□ Notice of Intent	☐ Acidize☐ Alter Casing	Deep		_		
	Subsequent Report	Casing Repair	_				
	Final Abandonment Notice	Change Plans	-		_		Surface Commingli
		Convert to Injection	☐ Plug		- استا		
ン   	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. has completed surface commingle of the wells on attached sheet, per PLC-232, approved July 10, 2003.						
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		$y$ . $\psi$	3/04				
	<del></del>	ian Juan Resoutce		e e			
		<b>turness of Land</b> Mai	nagement		·		•
÷							
							·
	4. Thereby certify that the foregoing is	Electronic Submission	#26677 verified ENERGY INC	by the BLM We	ell Information Sy urango	stem	
	Name (Printed/Typed) HOLLY P	ERKINS		Title REGU	ILATORY SPEC	IALIST	<u>.</u>
	Signature (Electronic	Submission)		Date 01/08/	/2004		
	<u> </u>	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		
	approved By			Title			Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## **Proposed Testing Procedure and Schedule**

All of the wells will be equipped with an allocation meter to measure each individual well being any gas is commingled at the compressor. Fuel usage for the compressor will be purchased from Williams Field Services line and metered prior to utilization as shown on the site diagram.

## Well Information

ı	Lease Name	API#	Location	Pool Name	Pool Code	Federal Lease
İ	Mountain Ute Com	30-045-20770	Sec 3G,	Ute Dome	86760	142060462
ļ	A#1 -		T31N, R14W	Paradox		
2	Mountain Ute Gas	30-045-21034	Sec 25G,	Ute Dome	86760	142060462
	Com F #1		T32N, R14W	Paradox	٠	
3	Ute Indians A #10	30-045-22565	Sec 36J,	Ute Dome	86760	142060462
7			T32N, R14W	Paradox		
4	Ute Indians A #11	30-045-22739	Sec 26O,	Ute Dome	86760	142060462
١.			T32N, R14W	Paradox	-	
5	Ute Indians A #4	30-045-11147	Sec 35I,	Ute Dome	86760	142060462
-			T32N, R14W	Paradox	i	
ا ي	Ute Indians A #7	30-045-11049	Sec 2F,	Ute Dome	86760	142060462
			T31N, R14W	Paradox		
7	Ute Mountain Gas	30-045-22736	Sec 11F,	Ute Dome	86760	142060478
١,١	Com M #1		T31N, R14W	Paradox		
8	Ute Mountain	30-045-10918	Sec 10F,	Ute Dome	86760	142060479
-	Tribal D #1		T31N, R14W	Paradox	-	·
f	Ute Mountain	30-045-11670	Sec 1K,	Ute Dome	86760	142060462
9	Tribal H Gas Com		T31N, R14W	Paradox		,
	#1					•
10	Ute Mountain	30-045-22564	Sec 24J,	Ute Dome	86760	MOOC
'	Tribal L#1		T32N, R14W	Paradox		14200627
u	Mountain Ute Gas	30-045-29865	Sec 10A,	Ute Dome	86760	142060462
"	Com N #1		T31N, R14W	Paradox		
12	Ute Indians A #26	30-045-29868	Sec 2O,	Ute Dome	86760	142060462
, -			T31N, R14W	Paradox	•	
13	Gotur #1	30-045-25257	Sec 8A,	Ute Dome	86760	MOOC
``			T31N, R14W	Paradox	ļ	14200622
14	Ute Indians A #35	30-045-31605	Sec 36C,	Ute Dome	86760	142060462
"			T32N, R14W	Paradox		
5	Ute Mountain	30-045-31602	Sec 24N,	Ute Dome	86760	MOOC
12	Tribal L #3		T32N, R14W	Paradox		1420627
]	Ute Indians A #36	30-045-31604	Sec 27P,	Ute Dome	86760	142060462
14	۲		T32N, R14W	Paradox		
7	Ute Mountain	30-045-31603	Sec 4A,	Ute Dome	86760	142060479
`	Tribal D #8		T31N, R14W	Paradox		
12	Ute Mountain	30-045-31693	Sec 3E,	Ute Dome	86720	142060479
'- (	Tribal D #9		T31N, R14W	Dakota		