

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM76214
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Well Name and No. GOVERNADOR 6
3a. Address PO BOX 2197 WL3 6108 HOUSTON, TX 77252		9. API Well No. 30-039-22471-00-C1
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		10. Field and Pool, or Exploratory BLANCO MESAVERDE GOVERNADOR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T29N R5W SENE 1680FNL 0795FEL 36.72813 N Lat, 107.33795 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was repaired as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #26094 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 01/29/2004 (04MXH0152SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO
Operations Summary Report

Page 1 of 5

Legal Well Name: GOBERNADOR 000006
Common Well Name: GOBERNADOR 000006
Event Name: Workover Start: 10/23/2003 Spud Date: 4/3/1981
Contractor Name: Rig Release: Group:
Rig Name: Rig Number:

Date	From - To	Hours	Code	Sub-Code	Pase	Description of Operations
10/25/2003	07:00 - 10:00	3.00	MV	1	00MMIR	MOVE OUT KEY RIG 34 FROM FARMINGTON YARD
	10:00 - 11:00	1.00	WS	6	90WOVR	SAFTY MEETING, SPOT IN EQUIPMENT CHECK WELL PRESSURE TBG-145 PSI CAS-240 PSI
	11:00 - 12:00	1.00	WS	6	90WOVR	RIG UP KEY 34
	12:00 - 13:00	1.00	WS	6	90WOVR	HOOK UP BLOW TANK BLOW DOWN WELL TO TANK
	13:00 - 15:00	2.00	WS	6	90WOVR	NIPPLE DOWN WELL HEAD, NIPPLE UP BOP STACK. PRESSURE TEST BOP AS PER CONICO/PHILLIPS REQUIREMENTS
10/28/2003	15:00 - 17:00	2.00	WS	6	90WOVR	TRY TO PULL DONUT, TBG WAS STUCK. TRY TO WORK TBG FREE , TBG WOULD NOT COME FREE . LAND DONUT BACK IN WELL HEAD, SECURE WELL FOR NIGHT.
	07:30 - 08:00	0.50	WS	c	90WOVR	JSA, SICP 240#, TBG PRESS 100#, BLOW WELL DOWN START RIG, SPOT IN WIRELINE UNIT.
	08:00 - 09:00	1.00	WS	6	90WOVR	RU WIRELINE UNIT.
	09:00 - 10:30	1.50	WS	4	90WOVR	RIH WITH FREEPOINT TOOL. TO 5765' TAG UP. LOAD TBG WITH FLUID, 10 BBLs, PRESS. UP, POSSIBLE PLUGGED. FREE POINT TO 5610' FOUND TBG 100% STUCK AT 5610'. POOH WITH FREEPOINT TOOL.
	10:30 - 11:30	1.00	WS	4	90WOVR	RIH WITH PREP SHOT TO 5592' TO 5601', SHOT OFF. POOH WITH WIRELINE.
	11:30 - 12:30	1.00	WS	4	90WOVR	RIH WITH CHEMICAL CUTTER CUT TBG AT 5600'. POOH WITH CUTTING TOOL. RD WIRELINE UNIT.
	12:30 - 15:10	2.67	WS	4	90WOVR	POOH WITH TBG, HAD TO WORK FREE, TBG STILL IN FILL, PULL THUR 30'. TALLY OUT. 185 JOINTS, TOTAL TALLY 5618'.
	15:10 - 16:00	0.83	WS	z	90WOVR	SPOT IN TRAILER WITH WASHPIE AN DRILL COLLARS, SET UP RAILS AN LADDER, TALLY WASHPIE AN TOOLS.
	16:00 - 17:30	1.50	FI	2	90WOVR	PU AN RIH WITH, WASH PIPE SHOE, 7 JOINTS OF WASHPIE, JARS, AND 6 DRILL COLLARS FOR 4.5 CSG.
	17:30 - 18:30	1.00	FI	4	90WOVR	RIH WITH 20 STANDS OF TBG. SPOT IN AIR UNIT, RU. SECURE WELL SDFN.
10/29/2003	07:30 - 08:00	0.50	FI	c	90WOVR	JSA, SICP 210#, START RIG, BLOW WELL DOWN.
	08:00 - 08:30	0.50	FI	4	90WOVR	RIH WITH 64 STANDS OF TBG, TAG FILL AT 5580',
	08:30 - 09:00	0.50	FI	6	90WOVR	RU POWER SWIVEL, RU SECOND LINE TO FLOW BACK LINE TO FLOW BACK TANK. SET BLOCKS ON AIR LINE AND SECOND FLOW BACK LINE. PRESS TEST AIR LINE TO 1000# HELD OKAY. BLOW DOWN.
	09:00 - 10:30	1.50	FI	d	90WOVR	START AIR, EST RATE, CIRCALATING TO TANK, PRESS AT 1000#.
	10:30 - 13:00	2.50	FI	d	90WOVR	START C/O, C/O TO TOP OF FISH AT 5598', ALL MV COVERED., CONT. TO C/O TO 5609'. RETURNS SHOW REAL FINE SAND. (FORMATION), STOP MAKING HOLE, LAST FOOT MADE IN ONE HOUR. WELL FLOW MORE FLUIDS BACK.
10/30/2003	13:00 - 16:00	3.00	FI	4	90WOVR	SHUT DOWN AIR, BLOW DOWN, POOH WITH TBG AN DRILL COLLARS, JARS, WASH PIPE AN SHOE, SHOE WORE OUT. POSSIBLE WORE OUT , TBG AGAINST CSG AN PACK OFF WITH SAND,
	16:00 - 18:00	2.00	FI	4	90WOVR	RIH WITH NEW WASH PIPE SHOE, SEVEN JOINTS OF WASH PIPE, JARS, SIX DRILL COLLARS, AN TBG. SHUT DOWN ON TOP OF LINER, (3860') SECURE WELL DRAIN UP EQUIPMENT, SDFN
	10:00 - 10:30	0.50	FI	c	90WOVR	ATTENDED SAFETY MEETING FROM 6:00 AM TO 8:30 AM AN THEN TRAVEL TO LOCATION. JSA, SICP 230#, START RIG, BLOW DOWN WELL.
	10:30 - 11:00	0.50	FI	4	90WOVR	RIH WITH TBG, TAG UP ON FILL 5605'.
	11:00 - 11:30	0.50	FI	6	90WOVR	RU POWER SWIVELL

PHILLIPS PETROLEUM CO
Operations Summary Report

Page 2 of 5

Legal Well Name: GOBERNADOR 000006
Common Well Name: GOBERNADOR 000006
Event Name: Workover Start: 10/23/2003 Spud Date: 4/3/1981
Contractor Name: Rig Release: Group:
Rig Name: Rig Number:

Date	From - To	Hours	Code	Sub Code	P ase	Description of Operations
10/30/2003	11:30 - 13:00	1.50	FI	5	90WOVR	RU AIR UNIT, EST RATE AN UNLOAD WELL. RATE AT 1100#, FOAM AT 15 BBLS /HR.
	13:00 - 15:00	2.00	FI	d	90WOVR	WASH OVER FISH , FIRST 60' REAL HARD, THAN BRIDGES, RETURNS REAL FINE SAND. FELL THUR. 5700'. CIR CLEAN. SHUT DOWN AIR FISH FELL DOWN,
	15:00 - 16:50	1.83	FI	4	90WOVR	RIH WITH TBG TAG UP AT 5991'. RU AIR UNLOAD WELL, C/O TO 6107'. UNLOAD WELL OFF BOTTOM, WELL MAKING SOME SAND. SHUT DOWN AIR
	16:50 - 18:00	1.17	FI	4	90WOVR	POOH WITH 34 STANDS OF TBG. , ABOVE LINER, SECURE WELL SDFN.
10/31/2003	07:00 - 07:30	0.50	FI	c	90WOVR	JSA, SICP 250#, BLOW WELL DOWN, START RIG,
	07:30 - 09:15	1.75	FI	4	90WOVR	POOH WITH TBG , JARS, AN WASHPIPE, LAY DOWN WASHPIPE.
	09:15 - 10:45	1.50	FI	4	90WOVR	PU AN RIH WITH 3 7/8 OVERSHOT, WITH 2 3/8 GRAPPLE, BUMPER SUB, JARS, SIX DRILL COLLARS, SLINGER, XO, AN TBG. TAG FISH AT 5908'.
	10:45 - 11:00	0.25	FI	y	90WOVR	LATCH FISH PULL 4000# OVER (PULL UP 10', SET DOWN 8' HIGH)
	11:00 - 13:00	2.00	FI	2	90WOVR	POOH WITH TBG . SLINGER, DRILL COLLARS, STAND BACK COLLARS, JARS, OVERSHOT WITH FISH, 10' CUT OFF, 3 JOINTS OF TBG, F-NIPPLE, ONE JOINT OF TBG, EXP. CHECK. TBG PLUGGED WITH SAND, FOUND STANDING VALVE IN F- NIPPLE. LAY DOWN FISHING TOOLS.
	13:00 - 14:00	1.00	WS	4	90WOVR	RIH WITH 7 RBP AN SETTING TOOLS, AN TBG, 58 STANDS,
	14:00 - 17:30	3.50	WS	9	90WOVR	SET RBP, PU AN REMOVE ONE STAND, LOAD HOLE BOTTOM UPS, 136 BBLS, SI BOP, PRESS WENT UP TO 500#, THAN BROKE BACK TO 400# , PRESS UP TO 1000# @ 2BBLS PER MIN RATE, WILL FIND HOLE WITH PACKER TOMARROW, DRAIN UP PUMP, SECURE WELL SDFN
11/4/2003	07:00 - 07:30	0.50	WS	c	90WOVR	JSA, SICP 0#, START RIG. BLOW DOWN WELL
	07:00 - 07:30	0.50	WS	c	90WOVR	JSA, SICP 0#, START RIG.
	07:30 - 08:00	0.50	WS	5	90WOVR	DUMP 15# OF FRAC SAND ON TOP OF 7 RBP SET AT 3509'.
	07:30 - 08:20	0.83	WS	4	90WOVR	POOH WITH SEVEN STANDS OF TBG, AN PACKER, 7 BAKER FULLBORE.
	08:00 - 09:45	1.75	WS	4	90WOVR	POOH WITH TBG AN RETRIEVING HEAD , LAY DOWN.
	08:20 - 09:00	0.67	LG	b	90WOVR	SPOT IN RIG UP WIRE LINE UNIT
	09:45 - 10:30	0.75	WS	4	90WOVR	PU AN RIH WITH 7 BAKER FULLBORE PACKER WITH MODEL R UNLOADER AN 98 STANDS OF TBG. @2988'.
	09:00 - 11:00	2.00	LG	1	90WOVR	RUN CBL LOG FROM 3500' TO 400', FOUND TOP OF CEMENT AROUND 3000' POOH WITH TOOL.LAY DOWN
	10:30 - 11:00	0.50	WS	5	90WOVR	REV. CIRCALATE HOLE, WELL BORE CLEAN.
	11:00 - 13:30	2.50	LG	1	90WOVR	RIH WITH AUDIO LOG , LOG FROM 3500' TO 400', FOUND NOISE COMING FROM AREA WHERE LEAK IS, (229'-509') POOH WITH LOGGING TOOL
	11:00 - 12:00	1.00	WS	9	90WOVR	SET PACKER @ 2988', PRESS UP ON TBG TO 1000#, HELD FOR 30 MINS., OKAY.
	13:30 - 15:00	1.50	WO	t	90WOVR	SENT LOG TO ENG. TO EVALU. RD WIRELINE UNIT.
	12:00 - 14:30	2.50	WS	4	90WOVR	TEST FROM 2988' TO 509'. TEST TO 1000# HELD OKAY, (PU 20 STANDS AT A TIME ,AN TEST.) FOUND TOP OF LEAK AT 229' FROM SURFACE AN BOTTOM AT 509'. PUMP IN TO LEAK WITH NO PRESS BUILD UP, UP TO 2 BBLS A MIN WITH RIG PUMP.
	15:00 - 17:00	2.00	WS	4	90WOVR	RIH WITH RETRIEVING HEAD AN 30 STANDS OF TBG. SECURE WELL SDFN
	14:30 - 16:00	1.50	WO	t	90WOVR	CALL ENG., AN OCD, ON WHAT WAS FOUND. OCD STILL WANTS CBL RUN, AN FIND OUT WERE WATER IS COMING FRON WITH A

PHILLIPS PETROLEUM CO
Operations Summary Report

Page 3 of 5

Legal Well Name: GOVERNADOR 000006
Common Well Name: GOVERNADOR 000006
Event Name: Workover Start: 10/23/2003 Spud Date: 4/3/1981
Contractor Name: Rig Release: Group:
Rig Name: Rig Number:

Date	From - To	Hours	Code	Sub Code	P ase	Description of Operations
11/4/2003	14:30 - 16:00	1.50	WO	t	90WOVR	SOUND LOG. WILL RNU LOGS ON MONDAY 11/03/2003
	16:00 - 16:30	0.50	WS	z	90WOVR	SECURE WELL , DRAIN PUMP, SDFN.
11/5/2003	08:45 - 09:00	0.25	WS	c	90WOVR	JSA, SICP, START RIG. ATTEND KEY MONTHLY SAFETY MEETING IN AM.
	09:00 - 09:45	0.75	WS	4	90WOVR	RIH WITH RETRIEVING HEAD AN TBG 30 STANDS.
	09:45 - 12:15	2.50	WS	5	90WOVR	RU AIR UNIT UNLOAD WELL, SHUT DOWN AIR, RIH WITH 28 MORE STANDS, RU AIR , UNLOAD WELL, START MIST AN CLEAN OFF SAND OFF OF PLUG.
	12:15 - 13:00	0.75	WS	4	90WOVR	LATCH PLUG , PU AN OPEN UNLOADER, BLOW OFF PRESS.
	13:00 - 14:00	1.00	WS	4	90WOVR	POOH WITH TBG, UNLOADER, AND RBP.
	14:00 - 15:00	1.00	WS	4	90WOVR	RIH WITH RBP, SET AT 609', SPOT SAND ON TOP OF PLUG., POOH WITH TEN STANDS OF TBG AND RETRIEVING TOOL.
	15:00 - 15:45	0.75	CE	6	90WOVR	RIH WITH NINE STANDS OF TBG, BOTTOM AT 551'. RU HALIBUTON. TEST LINES TO 2000#.
	15:45 - 17:30	1.75	CE	5	90WOVR	START PRE PAD 23 BBLS OF FRESH WATER, PRESS AT 210#., START CEMENT, (STANDARD CEMENT WITH CALCIUM CHLORIDE 2%) RATE AT 3BPM AT 225#, PUMP 54.6 BBLS. @15.6#, (300 CU. FT.) SHUT DOWN CEMENT, SPOT CEMENT FROM 551' , POOH WITH TBG, DISPLACE CEMENT DOWN CSG. DISPLACE WITH 5.5 BBLS OF WATER, PRESS UP TO 1000#, DISPLACE TO 200' FROM SURFACE. SHUT WELL IN WITH 400#. RD HALIBURTON, SECURE WELL SDFN.
11/6/2003	07:00 - 13:00	6.00	CE	z	90WOVR	JSA, SICP 0#, WOC, RIG MAINTENANCE.
	13:00 - 13:30	0.50	CE	2	90WOVR	SPOT IN TRAILER, UNLOAD DRILL COLLARS , (63/4) AND ELEVATORS, SPIDER SLIPS, AND NUBINGS.
	13:30 - 16:00	2.50	CE	2	90WOVR	TALLY, PU AND RIH WITH, 6 1/4 DRILL BIT, XO, DRILL PIPE, 6-6 3/4 , AND TBG. 4- STANDS, TAG CEMENT AT 421', RU POWER SWIVEL.
	16:00 - 17:00	1.00	CE	5	90WOVR	RU RIG PUMP, EST CIRCLATION, DRILL OUT FIVE FEET, TO 430' CEMENT STILL GREEN, PU TBG, CIR, CLEAN, RD POWER SWIVEL. SECURE WELL SDFN
11/7/2003	07:00 - 07:30	0.50	WS	c	90WOVR	JSA, SICP 0#, START RIG AN PUMP.
	07:30 - 08:05	0.58	WS	6	90WOVR	PU AN RU POWER SWIVEL, RIH TAG UP.
	08:05 - 10:45	2.67	WS		90WOVR	EST CIRCULATION, D/O CEMENT FROM 420' TO 580', FELL THUR AROUND 530', RETURNS SHOW REAL HARD CEMENT. CIR CLEAN
	10:45 - 11:45	1.00	WS	9	90WOVR	PU LAY DOWN ONE JOINT, SHUT PIPE RAMS , PRESS UP TO 500#, PUMPING INTO , PRESS DOWN TO ZERO.
	11:45 - 12:49	1.07	WS	4	90WOVR	LUNCH, RD POWER SWIVEL., POOH WITH TBG AN DRILL COLLARS, STAND BACK.
	12:49 - 13:10	0.35	WS	4	90WOVR	PU 7 BAKER PACKER AN 19 JOINTS OF TBG, RIH SET PACKER AT 590'. TEST PLUG AND PACKER TO 1000# HELD OKAY.
	13:10 - 14:55	1.75	WS	4	90WOVR	TEST UP HOLE CSG FROM 590' TO 499' CSG TESTED GOOD. FOUND LEAK FROM 468' TO 499', RATE AT 1.5 BPM/700#. TESTED CSG FROM 468' TO SURFACE HELD OKAY. NOTIFIED ENG.
	14:55 - 16:00	1.08	WS	4	90WOVR	POOH WITH TBG., AN PACKER, DROP SAND ON PLUG , SECURE WELL, DRAIN UP EQUIPMENT, SDFN. NOTIFIED NMOC, LEFT MESSAGE ON MACHINE.
11/10/2003	07:00 - 07:30	0.50	CE	c	90WOVR	JSA, SICP 0# START RIG,
	07:30 - 08:00	0.50	CE	4	90WOVR	RU AN RIH WITH 7 BAKER PACKER, AN 5 STANDS OF TBG , SET AT 322',
	08:00 - 09:00	1.00	CE	6	90WOVR	JSA, MI, RU , HALIBURTON CEMENT EQUIP.
	09:00 - 11:00	2.00	CE	m	90WOVR	PUMP 100 SKS. OF STANDARD CEMENT WITH 2% CAL. CHLORIDE. PUMP FRESH WATER , 7 BBLS , BEFORE CEMENT.

PHILLIPS PETROLEUM CO
Operations Summary Report

Page 4 of 5

Legal Well Name: GOBERNADOR 000006
Common Well Name: GOBERNADOR 000006
Event Name: Workover Start: 10/23/2003 Spud Date: 4/3/1981
Contractor Name: Rig Release: End:
Rig Name: Rig Number: Group:

Date	From - To	Hours	Code	Sub Code	P ase	Description of Operations
11/10/2003	09:00 - 11:00	2.00	CE	m	90WOVR	2BBLS AT 614#, CEMENT AT 2.0 BBLS 382#, 15.6# DISPLACE WITH FRESH WATER, SHUT DOWN WAIT 15 MINS. PRESS. UP TO 1000# SHUT DOWN DOWN PRESS BACK DOWN TO 200#, SHUT DOWN 15 MINS, DONE THIS THREE TIMES WITH SAME RESULTS, SHUT WELL IN WITH 175#. RD HALIBURTON.
11/11/2003	11:00 - 11:30	0.50	WS	z	90WOVR	SECURE WELL, DRAIN UP, SDF WEEKEND.
	07:30 - 08:00	0.50	WS	c	90WOVR	JSA, SICP 0#, START RIG.
	08:00 - 08:30	0.50	WS	4	90WOVR	PU AN RELEASE PACKER, POOH WITH FIVE STANDS OF TBG AN 7 BAKER PACKER. LAY DOWN PACKER.
	08:30 - 09:15	0.75	WS	4	90WOVR	RU TOOLS FOR 6 1/4 DRILL COLLARS PU AN RIH WITH DRILL BIT, SIX, DRILL COLLARS. AN TB G ., TAG UP AT 343'.
	09:15 - 09:35	0.33	WS	e	90WOVR	PU AN RU POWER SWIVEL, RU RIG PUMP, EST CIRCULATION.
11/12/2003	09:35 - 16:15	6.67	WS		90WOVR	START DRILLING CEMENT, CEMENT REAL HARD, D/O TO 468' FELL THUR.
	16:15 - 17:30	1.25	WS	9	90WOVR	TEST CSG , NO TEST , 2BBLS. /300# SECURE WELL , DRAIN UP SDFN
	07:00 - 07:30	0.50	WS	c	90WOVR	SAFETY MEETING.
	07:30 - 09:30	2.00	WS	4	90WOVR	POOH W/BIT & COLLARS
	09:30 - 10:30	1.00	WS	4	90WOVR	MU 7 FULL BORE PKR ON 2 3/8 TBG. HUNT HOLE FR 399'- 503'. ISOLATE HOLES IN 7 CSG FR 472'- 88'.
11/13/2003	10:30 - 14:00	3.50	WO	r	90WOVR	WO CEMENTERS
	14:00 - 15:00	1.00	WS	6	90WOVR	PULL UP & SET PKR @ 317'. RU HALLIBURTON ENERGY TO SQUEEZE.
	15:00 - 16:00	1.00	CE	m	90WOVR	HOLD 200PSI ON TBG ANNULUS WHILE SQUEEZING. ESTABLISH AN INJECTION RATE DN TBG OF 2BPM- 300PSI W/8BBLS OF FRESH H2O. MIX & PUMP 55SKS OF CL-H CEMENT W/2% CACL2 @ 15.6PPG. PUMP CEMENT @ 2BPM, 350PSI- 160PSI. WASH PUMP & LINES & DISPLACE CEMENT @ 1BPM W/4BBLS & 1/2BPM NEXT 1 1/2BBLS. PRESSURE WENT FR 120PSI- 455PSI. SD & SI TBG W/455PSI ON SQUEEZE. LEFT CEMENT TOP @ APPROXIMATELY 425'(47' ABOVE TOP HOLE). SDFN. WOC.
	12:00 - 12:30	0.50	WS	c	90WOVR	SAFETY MEETING. SITP- 120PSI.
	12:30 - 12:45	0.25	WS	9	90WOVR	PRESSURE TEST SQUEEZE TO 500PSI. HELD OK.
11/14/2003	12:45 - 13:30	0.75	WS	4	90WOVR	BLD DN PRESSURE. RELEASED FB PKR @ 317' & POOH.
	13:30 - 14:30	1.00	WS	4	90WOVR	TIH W/6 1/4 DRLG ASSEMBLY. TAG UP @ 442'.
	14:30 - 15:00	0.50	WS	z	90WOVR	BREAK CIRCULATION W/H2O. DRILL SOFT CEMENT FR 442'- 455'. CIRCULATE THE HOLE CLEAN & PULL UP 20'. WOC.
	15:00 - 16:00	1.00	WS	z	90WOVR	TEAR DN SWIVEL. SWIFD.
	07:00 - 07:30	0.50	WS	c	90WOVR	SAFTY MEETING, START RIG & EQUIPMENT
	07:30 - 08:00	0.50	WS	5	90WOVR	BREAK CIRCULATION WITH AIR MIST.
	08:00 - 09:30	1.50	WS	5	90WOVR	DRILL OUT CEMENT FROM 458' TO 480'.
	09:30 - 10:00	0.50	WS	9	90WOVR	PRESSURE TEST SQUEEZE TO 500 PSI HELD.
	10:00 - 12:30	2.50	WS	4	90WOVR	TRIP OUT OF HOLE WITH 2 3/8 TUBING DRILL COLLARS & BIT LAY DOWN DRILL COLLARS.
	12:30 - 14:30	2.00	WS	4	90WOVR	TRIP IN HOLE WITH RETRIEVING HEAD TAG 564' CIRCULATE & CLEAN OUT 6' GOT HARD ROTATE AND WORK CANNOT BREAK THROUGH
11/14/2003	14:30 - 16:00	1.50	WS	4	90WOVR	TRIP OUT OF HOLE CHECK RETREIVING HEAD OK TRIP IN HOLE WITH BIT AND BIT SUB ON 2 3/8 TUBING, CLEAN OUT TO TOP OF BRIDGE PLUG TRIP OUT OF HOLE.
	16:00 - 17:30	1.50	WS	4	90WOVR	TRIP IN HOLE WITH RETREIVING HEAD TAG BRIDGE PLUG CIRCULATE OFF TOP OF BRIDGE PLUG WITH AIR MIST LATCH ON TO PLUG EQUALIZE PRESSURE UNSET BRIDGE PLUG TRIP OUT

PHILLIPS PETROLEUM CO
Operations Summary Report

Page 5 of 5

Legal Well Name: GOVERNADOR 000006
Common Well Name: GOVERNADOR 000006
Event Name: Workover Start: 10/23/2003 Spud Date: 4/3/1981
Contractor Name: Rig Release: End:
Rig Name: Rig Number: Group:

Date	From - To	Hours	Code	Sub Code	P ase	Description of Operations
11/14/2003	16:00 - 17:30	1.50	WS	4	90WOVR	OF HOLE.
	17:30 - 18:00	0.50	WS	4	90WOVR	LAY DOWN BRIDGE PLUG SHUT IN & SECURE WELL FOR NIGHT.
11/15/2003	08:00 - 08:30	0.50	WS	2	90WOVR	SAFTY MEETING, START RIG
	08:30 - 09:30	1.00	WS	2	90WOVR	PUMP 20 BBLS DOWN CASING CHANGE OUT CASING VALVE.
	09:30 - 10:00	0.50	WS	2	90WOVR	MAKE UP F-NIPPLE & MULE SHOE ON BOTTOM OF FIRST STAND, WITH WIRE LINE PLUG SET IN F-NIPPLE. RAN TWO STANDS PLUG COME OUT OF TBG. PULL OUT OF HOLE .
	10:00 - 11:30	1.50	WO	u	90WOVR	WEIGHT ON NEW WIRE LINE PLUG, INSTALL NEW PLUG.
	11:30 - 14:30	3.00	WS	2	90WOVR	TIH WITH NEW PLUG INSTALLED IN F-NIPPLE , RUN TBG DRIFT ON EACH STAND GONING IN HOLE.
	14:30 - 16:30	2.00	WS	e	90WOVR	LAND TBG ON DONUT LANDED TBG @ 6007' ND BOP NU WELL HEAD.
11/18/2003	07:30 - 08:00	0.50	WS	c	90WOVR	JSA, SICP 380#, START RIG.,
	08:00 - 10:00	2.00	WS	e	90WOVR	RU WIRELINE UNIT, RIH WITH GAUGE RING, 1.91 , TAG UP F-NIPPLE, POOH GAUGE RING, RIH WITH EQUILIZING BAR, EQUILIZE TBG AN CSG. TAG PLUG PRIECE DISC IN PLUG. LET EQUILIZE, POOH WITH BAR. RIH WITH RETRIEVING TOOL, LATCH PLUG, POOH WITH PLUG. RD WIRELINE.
	10:00 - 13:00	3.00	WS	6	90WOVR	RD EQUIPMENT AN RIG.
	13:00 - 15:00	2.00	WS	z	90WOVR	WAIT ON WATER TRUCK, C/O RIG PIT.
	15:00 - 15:30	0.50	MV	6	90WOVR	REMOVE ALL LO/TO , TURN OVER TO PRDUCTION. LAST REPORT.