District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

'State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

Test Code Produced plates "Gas Connection "Cl29 Fermit Number "Cl29 Effective Date "County "Lacation and Description Date "Top "Top ULSTR Location and Description Date "Top "POD ULSTR Location and Description Date "Top "Pod User Date "Top "Pod User Date "Color "Pod Code "Produced Water "Top "Pod Code "Produced Water "Cl29 Fermit Number "Weal Number "Mod Number "
Bartington Resources Gil & Gas Company LP P O Bas 4389 **Reason for Filing Code Effective Date Recompletion **Property Code 73-47 **In Surface Location Up or lot no. Section Township Range Lot Idn Feet from the North/South Line **Property Code **The Surface Location Up or lot no. Section Township Range Lot Idn Feet from the North/South Line **Property Code **The Surface Location Up or lot no. Section Township Range Lot Idn Feet from the North/South Line **The Code
Farmington, New Mexico 87499 Reason for Fung Coder Effective Date Food Code 82329
Property Code Property Name Navajo B Navajo B Well Number Medical Number Navajo B Well Number Well Number Medical Number Well Number
Property Code Property Name Navajo B Well Number County
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II. Surface Location Ui or ton Section Township Sw Sw Let.Idn Feet from the 1199 27N Sange Let.Idn Feet from the 1199 North/South Line Feet from the West Sun Juan Co., NM.
D 19 27N 8W 1198 North 796 West San Juan Co., Nbf. "Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County "Loc Code "Producing Method "Gas Commection Date Phoring "Transporters Name Code Phoring "Transporter Name and Address
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7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to
he best of my knowledge and belief.
A HANDROVED DV:
Approved by: Chah H
Printed name: Prances Bond Approved by: Chack Title: DEPUTY OIL & GAS INSPECTOR, DIST.
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