

Submit One Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-10:  
March 18, 200

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-07862-00-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hartman
8. Well Number #3
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Haynes & VT Drilling Company c/o New Mexico Oil Conservation Division

3. Address of Operator  
1220 South St. Francis Dr., Santa Fe, NM 87505

4. Well Location  
Unit Letter G : 1650 feet from the North line and 1650 feet from the East line  
Section 28 Township 29N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach  
wellbore diagram of proposed completion or recompletion.

RCVD JUN 18 '10  
OIL CONS. DIV.  
DIST. 3

Above referenced well was plugged and abandoned per the attached plugging report dated June  
14, 2010.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Contractor, A-Plus Well Service, Inc. DATE 6/15/10

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: 505-325-2627

**For State Use Only**

APPROVED BY: Ed G. Rojo TITLE: Deputy Oil & Gas Inspector, District #3 DATE JUL 12 2010  
Conditions of Approval (if any):

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

June 14, 2010

Haynes & VT Drilling Company  
c/o New Mexico Oil Conservation Division  
**Hartman #3**

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1650' FNL & 1650' FEL, Section 28, T-29-N, R-11-W  
San Juan Country, NM  
Lease Number: Fee  
API #30-045-07862  
Notified NMOCD on 5/27/10

## **Plug and Abandonment Report**

### **Re-entry & Plugging Summary:**

- 05/14/10 Drive to location; plan to cut off culvert to find casing stub. Adjacent land owner identified P&A marker on his property. Wait for second access agreement. SDFD.
- 05/18/10 Drive to location. Conduct JSA with welder. Write Hot Work Permit. No gas at P&A marker. Dig out around P&A marker. Found 8.625" casing head to be 3' below GL. Casing head has 2" outlet with water present; no flow. Unable to pull 5.5" marker; stuck. Hot tap 5.5" marker to check for gas and water. Found 250 PSI; bled down strong gas pressure from inside the marker; steady gas for 30 minutes. Remove old 8.625" tubing head from 8.625" collar. Prepare an 8.625" x 30" casing extension. Weld 2" collar on 8.625" casing stub for bradenhead outlet. Strip on and then screw 8.625" extension in existing 8.625" collar. Weld washer between 8.625" and 5.5" casing. Weld a 5.5" collar onto the existing 5.5" casing. Install 5.5" x 2" swedge with 2" ball valve. SI well. Back fill around wellhead. Set base beam. SDFD.
- 05/19/10 Check well pressure: 2 PSI on 5.5; casing. Blow down well. Install 5.5" tubing head and BOP companion flange. Install 3000# 7" BOP with blind and 3.5" pipe rams. Install B-1 adapter with 2.875" top connection. Set A-Plus flow back tank and water tank on work area. Fill the 5.5" casing with 6.5 bbls fresh water. Close rams. Pump 1-1/2 additional bbls of water. Pressure casing up to 1000 PSI; then it bleed down to 850 PSI in 5 minutes. Release pressure. Lock blind rams. SI well. SDFD.
- 05/20/10 Spot Maverick coiled tubing unit. Hold JSA. Open well, no pressure. RU coiled tubing unit and equipment. Coiled tubing begin drilling 1 bpm at 4000 PSI (drill motor), went down to 455'. Sand and clay in returns; easy drilling; no water or gas flow. RD coil tubing equipment and relief line to flow back tank. Road rig to location. Set mud pit, waste pit and water tank. RU rig. Lay relief lines to pit. Prepare drilling equipment. SI well. SDFD.
- 05/21/10 Hold JSA. Open well, no pressure. Function test BOP. Attempt to pressure test casing; establish rate 2 bpm at 500 PSI. Stop pumping, pressure decreased to 350 PSI. Bled down. PU 4.75" bit, bit sub and 4 - 3.5" drill collars. TIH with A-Plus 2.375" tubing workstring and tag at 380'. Establish circulation and clean out easy to 750'. Drill hard for 5 minutes; then fell through. Continue to wash down to 830', lost circulation. PUH. Found big part of 5.5" wiper plug plugging the relief line. Continue to wash down to 830' with poor to fair return; mostly small pieces of shale and sand. PUH with bit and mix 30 sxs gel into the well and mud pit. PU bit to 211'. SI well. SDFD.

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505-325-2627 \* fax: 505-325-1211

New Mexico Oil Conservation Division

June 14, 2010

Hartman #3

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## Plugging Summary Continued:

- 05/24/10 Check well pressure: tubing, 75 PSI; casing, 80 PSI. Take gas samples. Remove rubber plug from wellhead outlet. TIH and tag fill at 825'. Good returns in mud; clean out to 970'. Re-entered the 5.5" casing stub at 970'. Continue to wash down slowly to 1353'. Then drilling became slow, making 1 foot in 5 minutes. Drill down to 1355'. Circulate well clean. TOH with bit. SI well. SDFD.
- 05/25/10 Open well, no pressure. No tubing in hole. Casing pressure - TSTM. TIH with 5' mule shoe and 2.375" tubing; tag at 1350'. Circulate well clean. Pump 5 bbls of water ahead of cement.  
**Plug #1** spot 12 sxs Class B cement (14.16 cf) with 2% CaCl<sub>2</sub> inside casing from 1352' up to 1250'.  
PUH to 1280'. Circulate well with mud down tubing and out casing for 30 minutes until ½ bbl cement circulates to pit. TOH with tubing and WOC. TIH to 1250'. Circulate mud for 1 hour, conditioning hole. TIH with tubing and tag cement at 1285'. TOH with tubing. RU wireline. RIH with 4.75" gauge ring. Found upper 5.5" casing shoe at 428'. Open hole from 428' to 973'; where it re-entered then 5.5" casing. Hung up gauge ring at 1021'. Work free and POH with wireline. RD wireline. TIH open-ended with 2.375" tubing to 935'. SI well. SDFD.
- 05/26/10 Check well pressure: Tubing and bradenhead, 0 PSI; casing, 75 PSI. Fluid, no gas. TIH with tubing and tag cement at 1285'; no fill overnight. Circulate well with mud. PUH to have end of tubing at 1025'. RU wireline. RIH down tubing with 1.69" gauge ring to 1285'. RIH with 1-11/16" bi-wire gun and perforate 4 holes at: 1270', 1220', and 1027'. RD wireline unit. TIH with tubing to 1275'. Connect pump truck and pump 5 bbls fresh water down tubing ahead of cement.  
**Plug #2** with 136 sxs Class B cement (160.48 cf) inside 5.5" casing from 1285' up to 800' to isolate the Fruitland top. Note: first 80 sxs of cement had 1% CaCl<sub>2</sub>. PUH to 496'. Clear tubing with 3 bbls of water. WOC. SI well. SDFD.
- 05/27/10 Check well pressure: bradenhead, 0 PSI; casing, 70 PSI. No tubing in hole. TIH with tubing and tag cement at 646'.  
**Plug #3** with 77 sxs Class B cement (90.86 cf) with 2% CaCl<sub>2</sub> inside casing from 646' up to 440' to cover the Kirtland top.  
PUH to 430'. Pump 15 bbls of water to circulate 7 bbls cement to pit. TOH with tubing. RU Black Warrior Wireline. Run CBL from surface to 420'. Found annulus cement top at 90' with good cement from 420' to 90'. RD Warrior wireline. Move equipment. WOC on plug #3. Connect pump line to bradenhead. Pump ¼ bbl pressured up to 500 PSI, bleed down to 250 PSI slowly. TIH with tubing and tag cement at 428'. TOH with tubing. RU wireline. Perforate 3 holes at 85'. Attempt to establish circulation down casing and out bradenhead. Pump 5 bbls at 1 bpm at 500 PSI. When pump kicked out PSI maintained at 250 PSI. Pump down bradenhead valve, no change. TIH to 428'. Establish circulation with ¼ bbl. Circulate 5 bbls water ahead of cement.

✍

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

New Mexico Oil Conservation Division  
Hartman #3

June 14, 2010  
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### Plugging Summary – Continued:

5-27-10 Continued:

**Plug #4** with 27 sxs Class B cement (31.86 cf) inside casing from 428' up to 200' to cover the Ojo Alamo top.

TOH with tubing. Load casing with 1 bbl of water. SI well. SDFD.

05/28/10 Open well, no pressure. TIH with tubing and tag cement at 228'. Connect pump to casing. Load with ½ bbl of water. Establish rate 1-1/2 bpm at 500 PSI. Pumped 10 bbls with no circulation out bradenhead. Connect pump to bradenhead. Pressured up to 1000 PSI, bled down to 0 PSI in 5 seconds. Kelly Roberts, NMOCD representative, approved procedure change.

**Plug #5** with 127 sxs Class B cement (149.86 cf): first) pumped 81 sxs down 5.5" casing and out perforations at 85'; second checked the casing flowing back cement slurry; third) reconnect the pump line and pump additional 46 sxs down casing; note the cement had 1.3% CaCl<sub>2</sub>.

SI well. WOC for 3 hours. Open well – still flowing back.

Pump 5 bbls at 1-1/2 bpm at 600 PSI. RD floor and equipment. ND BOP. Install a 5.5" x 2" swedge onto the casing.

**Plug #5a** with 80 sxs Class B cement (94.4 cf) pumped down the 5.5" casing, cement pumped with 1% CaCl<sub>2</sub>, displace with ¼ bbl. SI well. SDFD.

06/01/10 Hold JSA. Open well, no pressure. Found cement in 5.5" casing at ground level. Dig out cellar. Issue Hot Work Permit. Cut 8.625" casing free from 5.5" casing and remove. Cut 5.5" casing 3' below GL. Weld on 4.5" P&A marker to 5.5" casing. Ran 1-1/4" poly pipe down 5.5" x 8.625" annulus to 20'.

**Plug #6** with 12 sxs Class B cement (14.16 cf) from 20' to surface filling annulus with approximately 6 sxs and filling P&A marker and cellar with remainder.

RD rig and prepare for roading. Orange peel and weld top of P&A marker. MOL.

Kelly Roberts and Monica Kuehling, NMOCD representatives, were on location.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

## PLUGGING CONTROL WORKSHEET

Company: WMOCD

Start Work: 5-14-10

Well Name: Hartman #3

Job Complete: 6-10-10

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work  
Complete For Each Plug Set:

\*\*\*\*\*

Date and Time Plug Set: 10:15 AM on 5-25-10 Initials: F.P.

### Sundry Procedure:

Plug # 1

From: 1565' To: 1300'

With: 36 sxs cement

Perforate: NO No or at \_\_\_\_\_

CIBP: NO No or at \_\_\_\_\_

Cement Rt: NO No or at \_\_\_\_\_

### Actual Work Done:

Plug # 1

From: 1352' To: 1280'

With: 12 sxs cement

Perforate at: NO (\_\_\_\_ holes)

CIBP set at: NO

Cement Rt set at: NO sxs Under

\_\_\_\_ sxs Above; \_\_\_\_ sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No ☐

If No, Why Changes? drilling slow @ 1352', WMOCD called TD

Changes Approved By (Include Time and Date): Kelly Roberts & Charlie Perna WMOCD, 5-24-10 @ 5:00 PM

\*\*\*\*\*

Date and Time Plug Set: 12:20 PM on 5-26-10 Initials: F.P.

### Sundry Procedure:

Plug # 2

From: 1270' To: 960'

With: 102 sxs cement

Perforate: yes No or at 1070

CIBP: NO No or at \_\_\_\_\_

Cement Rt: NO No or at \_\_\_\_\_

### Actual Work Done:

Plug # 2

From: 1285' To: 800'

With: 136 sxs cement

Perforate at: 1270, 1220, 1027 (4 holes) ea

CIBP set at: NO

Cement Rt set at: NO; \_\_\_\_ sxs Under

\_\_\_\_ sxs Above; \_\_\_\_ sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No ☐

If No, Why Changes? addition of 2nd & 3rd perms added to help insure zone saturation

Changes Approved By (Include Time and Date): Kelly Roberts & Charlie Perna with WMOCD, 5-25-10 @ 7:00 PM

\*\*\*\*\*

Date and Time Plug Set: 9:30 PM on 5-27-10 Initials: F.P.

### Sundry Procedure:

Plug # 3

From: 550' To: 0'

With: 180 sxs cement

Perforate: NO No or at \_\_\_\_\_

CIBP: NO No or at \_\_\_\_\_

Cement Rt: NO No or at \_\_\_\_\_

### Actual Work Done:

Plug # 3

From: 646' To: 430'

With: 77 sxs cement

Perforate at: NO (\_\_\_\_ holes)

CIBP set at: NO

Cement Rt set at: NO sxs Under

\_\_\_\_ sxs Above; \_\_\_\_ sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No ☐

If No, Why Changes? needed to keep upper CSG open for CBL

Changes Approved By (Include Time and Date): Charlie Perna & Kelly Roberts WMOCD

\*\*\*\*\*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

## PLUGGING CONTROL WORKSHEET

Company: AMOCO

Start Work: 5-14-10

Well Name: Hurtman #3

Job Complete: 6-10-10

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work  
Complete For Each Plug Set:

\*\*\*\*\*

Date and Time Plug Set: 5-27-10 @ 2:45 PM Initials: EP

Sundry Procedure:

Actual Work Done:

Plug #

Plug # 4

From:        To:         
With:        sxs cement  
Perforate:        No or at         
CIBP:        No or at         
Cement Rt:        No or at       

From: 428 To: 200  
With: 22 sxs cement  
Perforate at: 85 (3 holes)  
CIBP set at: NO  
Cement Rt set at: NO;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? perforate at 85' could not get rate down to 0.000 BH  
Pu-P down BH no comm. In rate, inside 16" 500#, and base to work well  
Changes Approved By (Include Time and Date): Charlie Perrine Kelly, Roberts AMOCO 2:15 AM 5-27-10

\*\*\*\*\*

Date and Time Plug Set: 5-28-10 @ 9:30 AM Initials: PF

Sundry Procedure:

Actual Work Done:

Plug #

Plug # 5

From:        To:         
With:        sxs cement  
Perforate:        No or at         
CIBP:        No or at         
Cement Rt:        No or at       

From: 0 To: 85  
With: 127 sxs cement  
Perforate at: 85 (3 holes)  
CIBP set at: X  
Cement Rt set at: X;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? DISP TO 38'

Changes Approved By (Include Time and Date):       

\*\*\*\*\*

Date and Time Plug Set: 5-28-10 @ 3:30 PM Initials: PF

Sundry Procedure:

Actual Work Done:

Plug #

Plug # 5A

From:        To:         
With:        sxs cement  
Perforate:        No or at         
CIBP:        No or at         
Cement Rt:        No or at       

From: 0 To: 85  
With: 80 sxs cement  
Perforate at: 85 (3 holes)  
CIBP set at: X  
Cement Rt set at: X;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? WELL FLOWING BACK AFTER W.O.C., PUMPED ADDITIONAL 80 SY

Changes Approved By (Include Time and Date):       

\*\*\*\*\*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

## PLUGGING CONTROL WORKSHEET

Company: NMOC1

Start Work: 5-14-10

Well Name: Hartman #3

Job Complete: 6-1-10

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work  
Complete For Each Plug Set:

\*\*\*\*\*

Date and Time Plug Set: 6-1-10 @ 10:30 AM Initials: FR

### Sundry Procedure:

Plug # 6  
From: 20' To: 0  
With: 12 sxs cement  
Perforate: NOOP No or at         
CIBP: NOOP No or at         
Cement Rt: NOOP No or at       

### Actual Work Done:

Plug # 6  
From: 20' To: 0  
With: 12 sxs cement  
Perforate at: NOOP (        holes)  
CIBP set at: NOOP  
Cement Rt set at: NOOP;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree ? Yes ☒ No

If No, Why Changes? Cut off well head use poly pipe to pump cement from as low as possible ±20' to surface. Fit 4" M after welded into place

Changes Approved By (Include Time and Date): Kelly Roberts NMOC1 @ 8:00 AM

\*\*\*\*\*

Date and Time Plug Set:        Initials:       

### Sundry Procedure:

Plug #         
From:        To:         
With:        sxs cement  
Perforate:        No or at         
CIBP:        No or at         
Cement Rt:        No or at       

### Actual Work Done:

Plug #         
From:        To:         
With:        sxs cement  
Perforate at:        (        holes)  
CIBP set at:         
Cement Rt set at:       ;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree ? Yes ☐ No

If No, Why Changes?       

Changes Approved By (Include Time and Date):       

\*\*\*\*\*

Date and Time Plug Set:        Initials:       

### Sundry Procedure:

Plug #         
From:        To:         
With:        sxs cement  
Perforate:        No or at         
CIBP:        No or at         
Cement Rt:        No or at       

### Actual Work Done:

Plug #         
From:        To:         
With:        sxs cement  
Perforate at:        (        holes)  
CIBP set at:         
Cement Rt set at:       ;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree ? Yes ☐ No

If No, Why Changes?       

Changes Approved By (Include Time and Date):       

\*\*\*\*\*

**A-PLUS WELL SERVICE, INC.****Demobilization Report and COW Request**

Rig # 6 Date: 6-1-10  
 Customer: AMOC Supervisor: Fred Proctor  
 Contact Person: Kelly Roberts Well Name: Hartman # 3  
 Phone Number: 334-6178 #16 API # 30 - 045 - 07862  
 Section: 28, Township: 29 N S, Range: 11 E N, County/State: San Juan co NM

**Steel Waste Pit(s)**

Pit # 575 Pit # 504 Drilling RT  
 Solids to Landfarm: (Y) N Solids to Landfarm: (Y) N  
 Hauler: Scat / A-Plus Hauler: Scat  
 Date/Time: 6-3-10 Date/Time: 6-3-10  
 Next location: \_\_\_\_\_ Next location: \_\_\_\_\_  
 Discription of Waste: Cement wash-up and sediments from wellbore fluids  
 Estimated Amount: 10-15 in cubic yards (Note: 1 cu yard = 5 bbls)  
 Landfarm (IEI) ET TNT  
 Fluid To Disposal (N) Basin Key Agua Mas TNT Other: \_\_\_\_\_  
 Hauler: \_\_\_\_\_ Date/Time: \_\_\_\_\_

(Y) (N) Earth Pit Pit Closure: \_\_\_\_\_  
 Fluid level when moving off location: \_\_\_\_\_ ft. By: \_\_\_\_\_

**P&A Well:**

(Y) N Verified well and lease information on the P&A marker? (Initials) F.P.  
(Y) N A-Plus do post-work clean up? (backhoe)

**Fresh Water or KCl Disposition:**

Tank(s) Used: Number: 213 (214) 302 351 405 406 407 408  
 Fluid Level when Rig moved off location: 0 ft.  
(Y) (N) Pumped to Pit?  
(Y) (N) To Disposal Well? Hauler: \_\_\_\_\_  
 Date/Time Called: \_\_\_\_\_  
 Date/Time Hauled off Location: \_\_\_\_\_  
(Y) (N) Water Transfer? Date/Time Called: \_\_\_\_\_  
 Date/Time Hauled off Location: \_\_\_\_\_

**Y N Tubing and /or Wellhead:**

Trailer(s) # 87-GN 95 97 98 99 100 101 102 103 104 105 106 107 108  
 Tubing Size: 3 1/2 Drill collars / 2 3/8 in Joints: 30 Thread: (EUE) IJ NU  
 Disposition: Tubing: return to A-Plus work string  
 Drill coll. Rods: and hauling rods to Knight used for 4 days  
 Well Head: to A-Plus yard

**Other Equipment to Be Handled by:** A-Plus

(Y) (N) Mud Pit If Yes: 502 503 (504) 509 After cleanup (Y) (N) Power Swivel  
(Y) (N) Geronimo Pad  
 Other Items: \_\_\_\_\_



District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
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1000 Rio Brazos Road, Aztec, NM 87410  
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1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-138  
Revised March 12, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

\*Surface Waste Management Facility Operator  
and Generator shall maintain and make this  
documentation available for Division inspection

## REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

<b>1. Generator Name and Address:</b> Haynes & VT Drilling Company – C/O NMOCD / Billing to: A-Plus Well Service Inc.
<b>2. Originating Site:</b> Hartman #3 API# 30-045-07862
<b>3. Location of Material (Street Address, City, State or ULSTR):</b> Bloomfield NM
<b>4. Source and Description of Waste:</b> Drilling mud and cement returns that were collected in the process of Plugging the well.
Estimated Volume _____ yd <sup>3</sup> / bbls    Known Volume (to be entered by the operator at the end of the haul) _____ yd <sup>3</sup> / bbls
<b>5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b> I, <u>Brandon Powell</u> , representative or authorized agent for <u>NMOCD</u> do hereby <b>Generator Signature</b> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input checked="" type="checkbox"/> <u>Monthly</u> <input type="checkbox"/> <u>Weekly</u> <input type="checkbox"/> <u>Per Load</u> <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) <b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b> I, _____, representative for _____ do hereby certify that <b>Representative/Agent Signature</b> representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
<b>5. Transporter:</b> Pace/Scat

### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **JFJ Landfarm c/o Industrial Ecosystems, Inc. / NM 01-0010B**

Address of Facility: **# 49 CR 3150 Aztec, NM 87410**

Method of Treatment and/or Disposal:

☐ Evaporation    ☐ Injection    ☐ Treating Plant    ☒ Landfarm    ☐ Landfill    ☐ Other

### Waste Acceptance Status:

☐ **APPROVED**

☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Chris Hopkins

TITLE: Admin. Specialist

DATE: \_\_\_\_\_

SIGNATURE: \_\_\_\_\_  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-632-1782