

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1055' FSL & 250' FEL SEC 35 32N 6W  
1954' FSL & 637' FEL

5. Lease Designation and Serial No.  
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No.  
Rosa Unit 091D

9. API Well No.  
30-039-30763

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Fish/DO BP

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-27-10 - MIRU AWS #753

6-1-10 - TOOH with production tubing and TIH with 2 3/8" PH-6 tbg

6-2-10 - 6-26-10 - Mill on junk in hole and CO to 8137'

6-28-10 - Land well as follows- 2-3/8" EUE half muleshoe, 1 jt 2 3/8" 4.7# J-55 EUE 8rnd tbg, 1.78" I.D. F-nipple, 126 jts 2-3/8" 4.7# J-55 EUE 8rnd tbg and 128 jts 2-3/8" 4.7# N-80 EUE 8rnd tbg. EOT @ 8084' - 1.78" I.D. F-nipple @ 8052. Note: DK perfs from 8137' - 8158' covered due to junk in the hole at new PBTD of 8137'.

RCVD JUL 12 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist, Sr. Date 06/29/10

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 30 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# ROSA UNIT #91D

BLANCO MV / BASIN MC / BASIN DK

Spud: 06/22/09

Completed: 10/27/09

## Surface Location:

1055' FSL and 250' FEL  
SE/4 SE/4 Sec 35 (P), T32N, R05W  
Rio Arriba, NM

## Bottom Hole Location:

1954' FSL and 637' FEL  
NE/4 SE/4 Sec 35 (I), T32N, R05W  
Rio Arriba, NM

Elevation: 6324' GR

API # 30-039-30763

Top	MD Depth	TVD Depth
Pictured Cliffs	3311'	3144'
Lewis	3648'	3479'
Cliffhouse Ss.	5525'	5256'
Menefee	5575'	5406'
Point Lookout	5777'	5608'
Mancos	6254'	6085'
Dakota	8060'	7891'

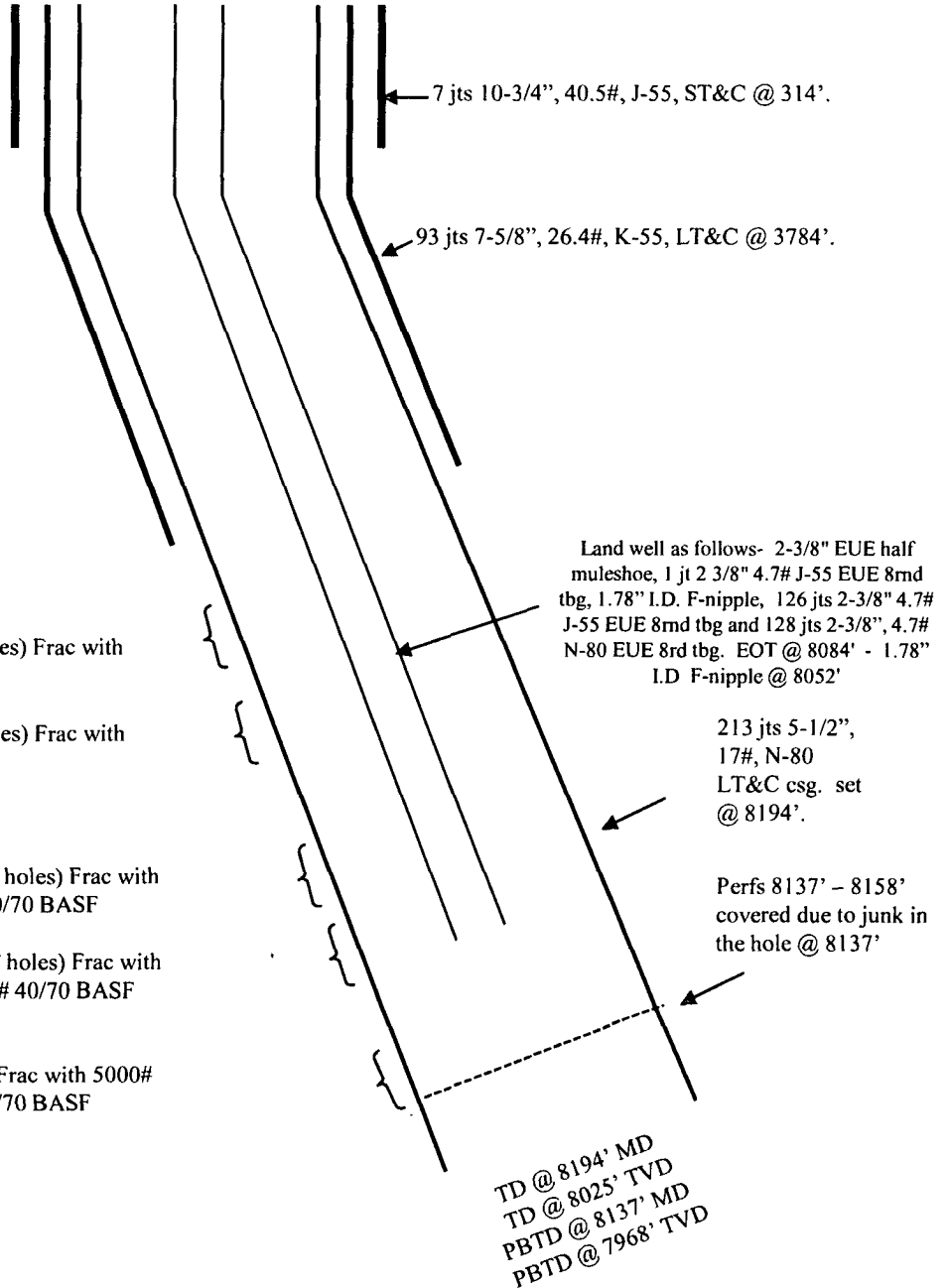
Upper MV: 5314'-5683' (55, 0.34" holes) Frac with  
78,900# 20/40 mesh BASF

Lower MV: 5777'-6050' (71, 0.34" holes) Frac with  
81,500# 20/40 mesh BASF

Upper Mancos: 6976'-7213' (81, 0.34" holes) Frac with  
5300# 100 mesh followed w/92,499# 40/70 BASF

Lower Mancos: 7279'-7447' (78, 0.34" holes) Frac with  
5000# 100 mesh followed with 120,200# 40/70 BASF

Dakota: 8062'-8158' (63, 0.34" holes) Frac with 5000#  
100 mesh BASF followed w/83,400# 40/70 BASF



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	290 sxs	521 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	645 sxs	1602 cu.ft.	Surface
6-3/4"	5-1/2", 17#	380 sxs	531 cu.ft.	3200' CBL