

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMM-0359211</b>
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name
2 Name of Operator <b>XTO ENERGY INC.</b>		7 Unit or CA Agreement Name and No
3 Address <b>382 CR 3100 AZTEC, NM 87410</b>		8 Lease Name and Well No <b>FEDERAL 30 #11</b>
3a. Phone No. (include area code) <b>505-333-3100</b>		9. API Well No <b>30-045-24997</b>
4. Location of Well (Report location clearly and in accordance with Federal Regulations) At surface <b>990' FNL &amp; 990' FWL</b> At top prod interval reported below <b>SAME</b> At total depth <b>SAME</b>		10 Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>
14 Date Spudded <b>5/11/1981</b>		11 Sec., T., R., M., or Block and Survey or Area <b>SEC. 30 (D) - T27N-R11W N.M.P.M.</b>
15 Date T.D. Reached <b>5/13/1981</b>		12 County or Parish <b>SAN JUAN</b>
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>6/11/2010</b>		13 State <b>N.M.</b>
17 Elevations (DF, RKB, RT, GL)* <b>6,109'</b>		
18 Total Depth MD TVD <b>1,875'</b>		19 Plug Back T.D. MD TVD <b>1,836'</b>
20 Depth Bridge Plug Set MD TVD		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

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JUN 25 2010  
Bureau of Land Management  
Farmington Field Office

## PREVIOUSLY REPORTED

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		129'		100 SX TYP B		0	
7-7/8"	4-1/2"	10.5#		1,853'		230 SX 65/35		0	
						100 SX TYP B		0	

RECEIVED JUN 30 2010  
OIL CONS DIV  
DIST 2

24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2-3/8"	1,712'	6/11/2010										
25. Producing Intervals					26 Perforation Record							
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status						
A) LWR BASIN FC	1,622'	1,630'	3 JSPF @ 1622-1630	0.36"	25							
B) UPR BASIN FC	1,588'	1,603'	3 JSPF @ 1588-1603	0.36"	27							
C)												
D)												
27. Acid, Fracture, Treatment, Cement Squeeze, Etc												
Depth Interval			Amount and Type of Material									
1,622'-1,630'			6/9/10 A. w/500 gals 15% NEFE HCl ac. Frac'd w/32,478 gals 70Q N2 foam fld carry ing 45,850# sd per densometer.									
1,588'-1,603'			6/9/10 A. w/500 gals 15% NEFE HCl ac. Frac'd w/25,270 gals 70Q N2 foam fld carry ing 43,050# sd per densometer.									

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/10/2010	3	→	0	43.8	34			FLOWING
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	0	40	→	0	350/D	102		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD  
JUN 28 2010  
FARMINGTON FIELD OFFICE  
S

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS  
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	505'
				KIRTLAND SHALE	610'
				FRUITLAND FORMATION	1250'
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	1630'
				LEWIS SHALE	
				CHACRA SS	
				CLIFFHOUSE SS	
				MENEFEE	
				POINT LOOKOUT SS	
				MANCOS SHALE	
				GALLUP SS	
				GREENHORN LS	
				GRANEROS SH	
				DAKOTA SS	

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 6/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.