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Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 24 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

| | | |
|--|---|--|
| SUBMIT IN TRIPLICATE | | 5. Lease Designation and Serial No. SF-078766 |
| | | 6. If Indian, Allottee or Tribe Name |
| | | 7. If Unit or CA, Agreement Designation ROSA UNIT |
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 8. Well Name and No. ROSA UNIT #341 | |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 9. API Well No. 30-045-30200 | |
| 3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046 | 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2174' FSL, 350' FEL, NE/4 SE/4, SEC 17, T31N, R06W | 11. County or Parish, State SAN JUAN, NEW MEXICO | |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|---|
| Notice of Intent | Abandonment | Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | Recompletion | New Construction |
| Final Abandonment | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| | Altering Casing | Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>PUMP REPAIR</u> | Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 30 '10
OIL CONS. DIV.
DIST. 3

06-11-2010

HTGSM, RU trucks on location moving equipment, Road Rig to Rosa 341. MI Rig, Dawn trucking Spot in Rig & Equipment, RU Rig Derrick, RU Rig Equip. Seat pump Test Tubing to 500 psi, got 300 w/ rig pump tried to pump the rest w/ Pump, lost all psi in tubing when pump was stroked. Unable to get psi in tubing. Casing PSI @ 210, Tubing psi @ 5, Bleed down well & Tubing. Pull of Horses Head, get rod equip., begin pulling Rods. WT indicator bad, stopped waited for new WT indicator. RD waiting on WT indicator. TOH w/ Rods, Stand back good rods, lay down bad rods. 13 bad guides on guided Rods, 35 bad rods on reg rods, pump stuck in the open Position, cups in good condition, pump bad. Drop standing valve, test tubing, pump 20 bbls produced water unable to get pressure. Sign that there is whole in tubing, due to rods rubbing tubing hole. SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lipper Title Engineering Technician II Date June 18, 2010

(This space for Federal or State office use)

Approved by _____ Title _____ Date JUN 25 2010

Conditions of approval, if any: _____

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

06-12-2010

HTGSM, PU Tubing f/ Tubing Trailer, LD Tubing f/ well, other contractors on location. Blow down well to FB Tank, well has 100 psi on Casing, 5 psi on Tubing. ND WH, NU BOP's, RU Rig Floor & all Tubing Equip. TOH w/ Tubing Hanger, & Chem. Cap. String. Double S Hot Shot, dropped off, New Guided Rods, and Rod Equipment. TIH w/ 4 Stds Prod. Tubing, PU 2 New Joints Tag for fill, no fill found. Tuboscope RU Tester on Rig Floor. TOH w/ Production Tubing, Tuboscope equipment checking Density of Tubing. Stand back good Tubing, Lay down bad Joints. 31 Bad Joints of Tubing, 75 good Joints. Bad Joints in bottom of well, where reg rods were found heavy wear on rod. Boxes & tubing. Joint #100 found split in Joint, Tally all bad Joints, Tally, Rabbit, PU, & TIH w/ Mud Anchor, F-Nipple, 30 New Joints, 2-7/8" J-55 8RD EUE, Joints, 1 - 2-7/8" Prod. Tubing, 37 Stds of 2-7/8" Prod. Tubing, 1 New Joint 2-7/8" 6.5# J-55 8RD EUE, 6' & 10', Pup Joint Prod Tubing, 1 New 2-7/8" 6.5# J-55 EUE 8RD Tubing. SB Banding ran 210' of Chem. Cap. String on outside of Tubing. Land well, EOT @ 3551', F-Nipple @ 3524'. RD Rig Floor, & all tubing equip. ND BOP's, NU WH. Test WH, test good. SDFN.

06-13-2010

HTGSM, when running rods keep hands on Wrenches, suspended loads. PU & TIH w/ 2-1/2" x 1-1/2" x 12' RWAC-DV, w/ 87" Stoke, 3 - 1-1/2" Sinker Bars, 51- 3/4" New Guided rods, 86 - 3/4" Old Guided Rods f/ Derrick, 8', 6', 4' Pony Rods, & 16' Polish Rod w/ 8' liner. Changed out Dome Pkg. Pump up tubing to 500 psi, hold for 5 min no leak off, bleed down to 250 psi, pump up pressure w/ pump to 500 psi, held for 5 min. no leak off. PU Horse head, RU Rods to Pumping Jack begin Pumping on well unload fluid. RD Rig Equipment, lines to FB Tank, Lines to Pump, Guide wires, & RD Derrick. SDFN.

**ROSA UNIT #341
BASIN FRUITLAND COAL**

Surface Location:

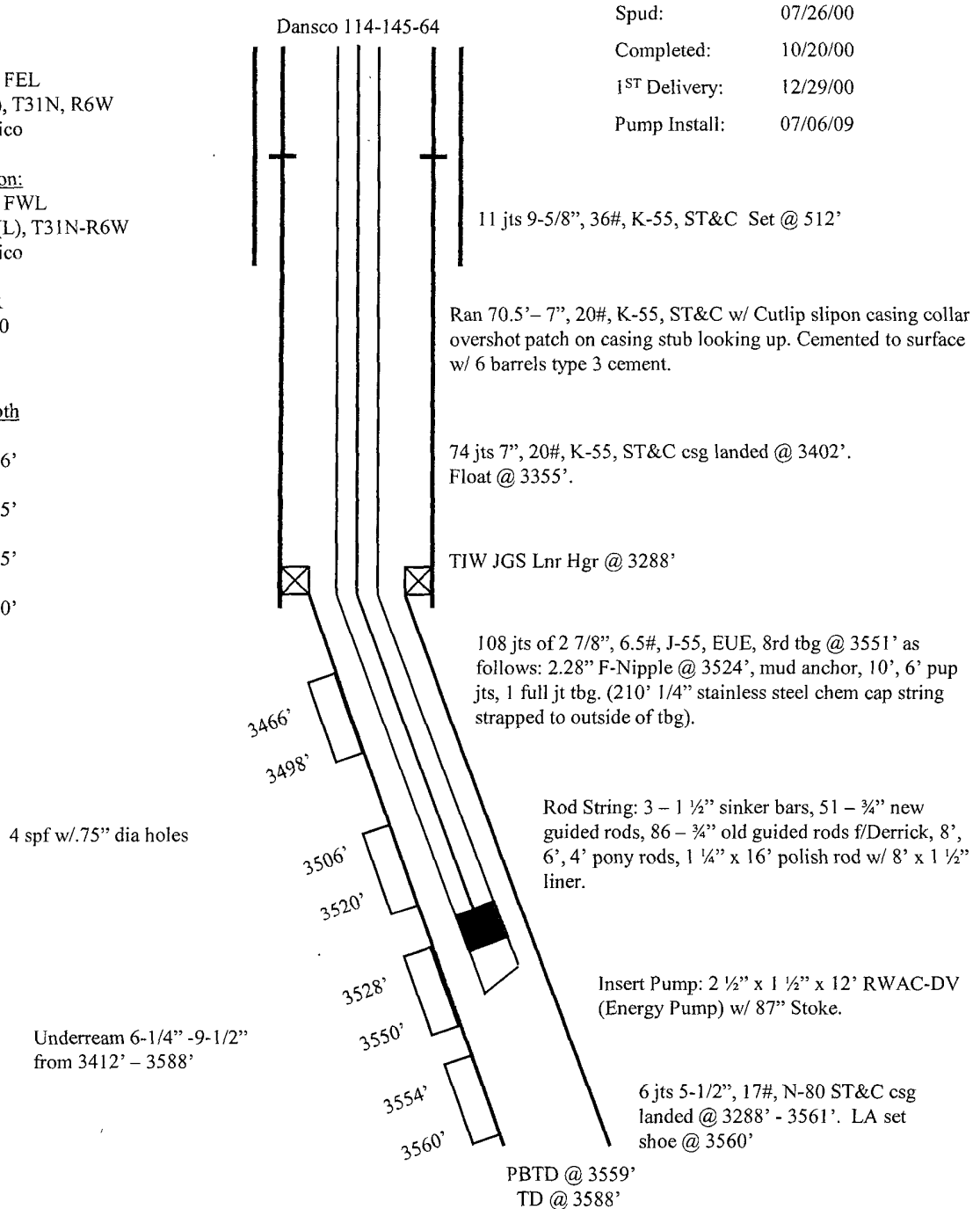
2174' FSL and 350' FEL
NE/4 SE/4 Sec 17(I), T31N, R6W
San Juan, New Mexico

Bottom Hole Location:

2174' FSL and 735' FWL
NW/4 SW/4 Sec 16(L), T31N-R6W
San Juan, New Mexico

Elevation: 6411' GR
API #: 30-045-30200

| Top | Depth |
|-------------|-------|
| Ojo Alamo | 2696' |
| Kirtland | 2805' |
| Fruitland | 3315' |
| Top of Coal | 3470' |



| Hole Size | Casing | Cement | Volume | Top of Cmt |
|-----------|-------------|--------|--------------|------------|
| 12-1/4" | 9-5/8", 36# | 240 sx | 334 cu. ft. | Surface |
| 8-3/4" | 7", 23# | 550 sx | 1032 cu. ft. | Surface |
| 6-1/4" | 5-1/2", 17# | N/A | N/A | N/A |