

Amended

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-045-32879		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name STANOLIND GAS COM B							
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER HORIZONTAL RECOMPLETION			6. Well Number #5H							
8. Name of Operator XTO ENERGY INC.			9. OGRID Number 5380							
10. Address of Operator 382 CR 3100 AZTEC, NM 87410			11. Pool name or Wildcat BASIN FRUITLAND COAL							
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	32N	12W		820	SOUTH	1405	EAST	SAN JUAN
BH	J	9	32N	12W		1508	SOUTH	2089	EAST	SAN JUAN
13. Date Spudded 5/20/2006	14. Date T.D. Reached 6/9/2010	15. Date Rig Released 6/2/2010	16. Date Completed (Ready to Produce) 6/16/2010		17. Elevations (DF & RKB, RT, GR, etc.) 6046'					
18. Total Measured Depth of Well 3,555'		19. Plug Back Measured Depth 3,555'		20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run NEW DIRECTIONAL SURVEY				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2105'-2814' BASIN FRUITLAND COAL 892' FSL & 833' FEL										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
9-5/8"	36# J-55	225'	12-1/4"	150						
5-1/2"	15.5# J-55	2317'	7-7/8"	375						
3-1/2"	9.3# J-55	1837'-2814'	4-3/4"							
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
3-1/2"	1837'	2814'			2-7/8" 6.5#	2209'				
26. Perforation record (interval, size, and number) PRE PERFORATED LINER WITH 4 HOLES/FT, 1/2" DIAM HOLES 2944 TOTAL HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL NONE						
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod or Shut-in) SHUT-IN				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Teena M. Whiting		Printed Name TEENA M. WHITING		Title REGULATORY COM TECH		Date 7/06/2010				
E-mail address teena.whiting@xtoenergy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	2114 T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	FRUITLAND FORMIN 1912
T. Tubb	T. Delaware Sand	T. Morrison	LWR FRITLND COAL 2012
T. Drinkard	T. Bone Springs	T. Todilto	LEWIS SHALE 2312
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	COMPLETION RIG RELEASED
T. Cisco (Bough C)	T.	T. Permian	6/16/2010

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology