

Submit 3 Copies To Appropriate District
Office
District.I
1625 N French Dr., Hobbs, NM 87240
District.II
1301 W. Grand Ave., Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32879
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: STANOLIND GAS COM B
4. Well Location Unit Letter P : 820 feet from the SOUTH line and 665 feet from the EAST line Section 9 Township 32N Range 12W NMPM County SAN JUAN		8. Well Number #5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6046'		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has completed this well per the attached morning report.

RCVD JUL 7 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 7/6/2010
teena.whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: _____ PHONE 505-333-3176

For State Use Only

APPROVED BY Teena M. Whiting TITLE Deputy Oil & Gas Inspector DATE JUL 13 2010
Conditions of Approval (if any): District #3

Wellname: Stanolind Gas Com B 05H

Objective: Horizontal/Lateral

Daily Operations Data From: 5/7/2010 7:00:00AM to 5/7/2010 6:00:00PM

Operation Summary: MIRU PU. TOH w/rods & rotor. TOH w/tbg & stator. TIH w/RBP. Set RBP @ 1,880'.

Daily Operations Data From: 5/10/2010 10:00:00AM to 5/10/2010 6:00:00PM

Operation Summary: RIH w/GR/CCL/CBL. Logged fr/1,850' to surf. Rls RBP. TOH w/RBP. RIH w/ WL set RBP & set @ 1,840' RDMO PU.

Daily Operations Data From: 5/25/2010 6:00:00AM to 5/26/2010 6:00:00AM

Operation Summary: Mobilize AWS rig # 507.

Daily Operations Data From: 5/26/2010 6:00:00AM to 5/27/2010 6:00:00AM

Operation Summary:

Daily Operations Data From: 5/27/2010 6:00:00AM to 5/28/2010 6:00:00AM

Operation Summary: Trip in hole w/ KOT whipstock. Orient whip @ 297.3 Az. Mill window in 5-1/2" csg fr/1,822' t/1,828' TD mill section @ 1,832' (100% formation). TOH w/mill. TIH & orient tool face w/Basin Well Logging (Gyro).

Daily Operations Data From: 5/31/2010 6:00:00AM to 6/1/2010 6:00:00AM

Operation Summary: Slide & rotary drill t/3,510'. TOH w/bit

Daily Operations Data From: 6/1/2010 6:00:00AM to 6/2/2010 6:00:00AM

Operation Summary: Rotary drill fr/3,510' - 3,555'. Run 23 jts of 3-1/2" 9.2 ppf UFJ pre-perf liner. Set top of 3-1/2" liner @ 1,837' inside 4-3/4" lateral section. 9' of open hole from TOL to btm of window. Set BP @ 1,000'. Rel BP. Release rig.

Daily Operations Data From: 6/9/2010 12:00:00PM to 6/9/2010 4:30:00PM

Operation Summary: MIRU PU Att to PT w/no results. TIH 5-1/2" RBP. Set RBP @ 798'. Ld & PT csg to 1,000 psig. Tstd OK.

Daily Operations Data From: 6/10/2010 7:00:00AM to 6/10/2010 4:30:00PM

Operation Summary: Tgd RBP @ 798'. Rls RBP. TOH w/RBP. Tgd RBP @ 1,109'. Rls RBP. TOH w/RBP. TIH w/CT. CO lnr fr/1,846' - 2,802'.

Daily Operations Data From: 6/11/2010 7:00:00AM to 6/11/2010 4:30:00PM

Operation Summary: Circ hole cln. TOH w/CT

Daily Operations Data From: 6/14/2010 7:00:00AM to 6/14/2010 5:00:00PM

Operation Summary:

Daily Operations Data From: 6/15/2010 7:00:00AM to 6/15/2010 5:00:00PM

Operation Summary: TIH w/tbg. Rls whipstock. TOH w/whipstock. TIH w/tbg. Rls RBP. TOH w/RBP.

Daily Operations Data From: 6/16/2010 7:00:00AM to 6/16/2010 5:00:00PM

Operation Summary: SICP 200 psig. Bd csg. TIH 2-7/8" x 30' EOMA w/3/8" weephole & stop pin, SN & 68jts 2-7/8" 6.5#, J-55, 8rd, EUE tbg. SN @ 2,179' w/EOT @ 2,209'. TIH pmp & rods.

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