

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-33769

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Blancet tRanch 24

8. Well Number 1

9. OGRID Number  
20208

10. Pool name or Wildcat  
Blanco Mesa Verde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
San Juan Resources, Inc

3. Address of Operator  
1499 Blake Street 10C, Denver, CO 80202

4. Well Location

Unit Letter H 2463 feet from the North line and 552 feet from the East line  
Section 24 Township 30N Range 12E NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5641' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Drilling Permit Extension ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

See Attached Summary

RCVD JUL 1 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Dean C. Collins TITLE: Agent DATE: 6/30/2010

Type or print name Dean C. Collins E-mail address: collinsd@zianet.com PHONE: 505-320-6425

For State Use Only

APPROVED BY: Edy G. Red TITLE: Deputy Oil & Gas Inspector,  
District #3 DATE: JUL 13 2010

Conditions of Approval (if any): REVIEW NMOC Rule 19.15.16.10.I - Casing Pressure  
TESTS ARE TO BE CONDUCTED FOR A PERIOD OF 30 MINUTES.

AC

**BLANCETT RANCH 24-1**

**6/29/2010**

**6/24/2010** MIRU AWS RIG #545. NOTIFY STEVE HAYDEN W/ NMOCD @ 12:30 AM 6-24-2010 OF PENDING BOP TEST.

**6/25/2010** RU AND CHANGE OUT KELLY'S. TIGHTEN UP WELLHEAD & NU BOPE. RU TESTERS AND RUN BOP TEST- PT 4-1/2" PIPE RAMS/BLIND RAMS/9-5/8" CASING -TIW VALVES-MNIFOLD T/ 250 PSIG. 5MIN & 2000 PSIG -10 MIN- (TEST OK). DRLG MOUSE HOLE AND RATHOLE AND RUN SHUCKS. TALLY & TIH W/ 8-3/4" FX65M PDC BIT W/ HUNTING MUD MOTOR W/ TELEDIFT SUB, W/6-1/2" DC'S & TAG TOP OF CEMENT @ 290'. DRL CEMENT-FLOAT & SHOE @ 345'KB. DRLG 8-3/4" HOLE F/346' TO 637'KB.

**6/26/2010** DRLG 8-3/4" HOLE F/637' TO /2482'KB.

**6/27/2010** NOTIFY NMOCD OF PENDING 7" INTERMEDIATE CASING CEMENT JOB @ 08:45; 6-27-2010 VIA VOICE MAIL FOR STEVE HAYDEN. DRLG 8-3/4" HOLE F/2482' TO /3800'KB W/ 8-12K WOB & 45-50 RPM'S. RAISE MUD VISCOSITY F/34-T/50 FOR RUNNING CASING.

**6/28/2010** NOTIFY NMOCD OF PENDING BOP TEST FOR 6-29-2010 @ 06:50; 6-28-2010 VIA VOICE MAIL FOR STEVE HAYDEN. DRLG 8-3/4" HOLE F/3800' TO T/3882'KB INTERMEDIATE TD @ 00:45 W/ 8-12K WOB & 45-50 RPM'S W/430 GPM W/ 50 VIS. CIRCULATE AND CONDITION HOLE 1-1/2 HRS. SHORT TRIP 10 STANDS NO DRAG. RUN SURVEY @ 3842'KB @ 1-1/2 DEGREES. CIRCULATE. LD DP. BREAK DOWN KELLY. LAYDOWN DC'S AND MUD MOTOR/PDC BIT. CHANGE OUT 4-1/2" T/ 7" PIPE RAMS. RU TO RUN CASING. MU 7"FLOAT SHOE W/ 1- JOINT 7" CASING (40.15') W/ ORFICE INSERT FILL AND RUN 7" 23# J-55 LT&C CASING TO 3878'KB-TOTAL 96 JTS /3878.80' CASING. CIRCULATE HOLE AND RECIPROCATATE CASING WHILE RIGGING UP HOWCO CEMENTERS. HELD PRE JOB SAFETY MEETING-PT LINES T/ 4000 PSIG (OK) PUMP 5 BBLS FRESH WATER AHEAD FOLLOWED BY 10 BBLS GEL WATER W/ 10 BBLS GREEN DYE WATER W/ 5 BBLS WATER. MIX & PUMP 530 SXS HALLIBURTON LIGHT LEAD CONTAINING 6% GEL, 5#, GgILSONITE & 1/8# POLYFLAKE W/ A YIELD OF 1.82 FT3/SX (TOTAL 965 FT3) MIXED AT 12.5 PPG AND 150 SXS CLASS G TAIL CONTAINING 1/8# POLYFLAKE W/ A YIELD OF 1.18 FT3/SX (177 FT3) MIXED AT 15.6 PPG WASH UP LINES AND DROP TOP WIPER PLUG AND DISPLACE W/ 137 BBLS WATER-RETURNED 67 BBLS OF GOOD LEAD CEMENT TO SURFACE AND CIRCULATION TO PIT WAS STOPPED W/137 BBLS OUT OF A TOTAL OF 150 BBLS DISPLACEMENT. MAX PRESSURE T/ 3200 PSIG AND MONITOR FALLOFF T/ 2900 PSIG IN 2MINUTES. PLUG DOWN @ 23:30PM; 6-28-2010; CHECK FLOAT (OK)-WASH UP CEMENT LINES AND RIG DOWN CEMENTERS. ESTIMATED TOP OF CEMENT IN 7" CASING @ 3500'KB. WOC.

**6/29/2010** CLEAN OUT CEMENT IN PITS AND FLOW LINES. ND BOPE & SET C-22 11" X 7" CASING HANGER. CUT-OFF 7" CASING. NU 11" X 7" CASING SPOOL W/ 2" BALL VALVE. TEST SECONDARY SEAL T/ 800 PSIG (OK). NU BOPE. CHANGE 7" T/ 3-1/2" PIPE RAMS. RU WELL CHECK BOP TESTERS. PT BOPE / PIPE RAMS/ 3-1/2" TIW VALVE/7" ASING T/ 250 PSIG-5MIN & 2000 PSIG -30 MIN (OK)-HAD A NMOCD INSPECTOR (MONICA KUELING) ON SITE DURING PRESSURE TEST. MU 6-1/4" BIT (STX-1) W/ BIT SUB BORED TAPPED AND CONTAINING FLOAT VALVE, PICKUP & TIH W/10 X 4-3/4" DC'S (TBHA-308') W/ 3-1/2" DRILL PIPE AND TAG TOP OF CEMENT @3530'KB, DRILLOUT CEMENT F/3530-T/ (INSERT FLOAT @ 3837').