RESERVED.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 0 7 2010

Sundry Notices and Reports on Wells		n in all in consumers. Define their lance
	5.	Lease Number SF-078097-A
l. Туре of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	8,	Well Name & Number Bruington 1M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Well, Footage, Sec., T, R, M	•	30-045-34975
Surface: Unit A (NENE), 787' FNL & 923' FEL, Section 25, T31N, R11W, NMPM	10.	Field and Pool Blanco MV / Basin DI
Bottomhole: Unit H (SENE), 1930' FNL & 710' FEL, Section 25, T31N, R11W, NMPM	11.	County and State San Juan, NM
Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>x</u>	Other Spud Report RCVD JUL 7'10
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 3. Describe Proposed or Completed Operations 3. MRU AWS 730. Spud w/ 12 1/4" bit @ 02:00hrs on 6/6/10. Drilled ahead to 249'. 32.3#, H-40 ST&C set @ 235'. RU to cmt. Pumped 180sx (230cf-41bbls) Type I-II cmt w/ 3% of the displaced w/ 13bbls FW. Bump plug. Circ. 14bbls cmt to surface. RD cmt. WOC.	CACL2,	OIL CONS. DIV. DIST. 3 ole & RIH w/ 5its, 9.5/8' . 25pps celloflake. Drop
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 3. Describe Proposed or Completed Operations 3. MRU AWS 730. Spud w/ 12 1/4" bit @ 02:00hrs on 6/6/10. Drilled ahead to 249'. 32.3#, H-40 ST&C set @ 235'. RU to cmt. Pumped 180sx (230cf-41bbls) Type I-II cmt w/ 3% of the displaced w/ 13bbls FW. Bump plug. Circ. 14bbls cmt to surface. RD cmt. WOC.	CACL2,	DIL CONS. DIV. DIST. 3 ole & RIH w/ 5its, 9.5/8' 25pps celloflake. Drop
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 16/05/2010 MIRU AWS 730. Spud w/ 12 1/4" bit @ 02:00hrs on 6/6/10. Drilled ahead to 249'. 17.3. H-40 ST&C set @ 235'. RU to cmt. Pumped 180sx (230cf-41bbls) Type I-II cmt w/ 3% of displaced w/ 13bbls FW. Bump plug. Circ. 14bbls cmt to surface. RD cmt. WOC. 17. Will be conducted by Drilling Rig. Results will appear on next report. 18. APD/ROW	PTED JUN I	OIL CONS. DIV. DIST. 3 ole & RIH w/ Sits, 9.5/8'25pps celloflake. Drop
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 16/05/2010 MIRU AWS 730. Spud w/ 12 1/4" bit @ 02:00hrs on 6/6/10. Drilled ahead to 249'. RU to cmt. Pumped 180sx (230cf-41bbls) Type I-II cmt w/ 3% displaced w/ 13bbls FW. Bump plug. Circ. 14bbls cmt to surface. RD cmt. WOC. 2. APD/ROW FARM	PTED JUN I	DIL CONS. DIV. DIST. 3 ole & RIH w/ 5its, 9.5/8' . 25pps celloflake. Drop FOR RECORD 9 2010 N FIELD OFFICE
X Subsequent Report Plugging Casing Repair Water Shut off Conversion to Injection Casing Repair Water Shut off Conversion to Injection Conversio	PTED JUN (INGTO Secul	OIL CONS. DIV. DIST. 3 ole & RIH w/ Sits, 9.5/8" . 25pps celloflake. Drop FOR RECORD) 9 2010 N FIELD OFFICE

