submitted in lieu of Form 3160-5

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



APR 30 2010

Bureau of Levil Manner The second of th Sundry Notices and Reports on Wells 5. Lease Number SF-078356 Type of Well 6. If Indian, All. or Tribe Name GAS 7. **Unit Agreement Name** Name of Operator **Huerfanito Unit** BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number 3. Address & Phone No. of Operator **Huerfanito Unit 44** PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-06383 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surf: Unit E (SWNW), 1750' FNL & 990' FWL, Section 22, T27N, R9W, NMPM Fulcher Kutz PC 11. **County and State** San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Change of Plans Abandonment Other-Recompletion New Construction RCVD MAY 5'10 Non-Routine Fracturing Subsequent Report Plugging Water Shut off Casing Repair OIL CONS. DIV. Conversion to Injection Final Abandonment Altering Casing DIST. 3 13. Describe Proposed or Completed Operations Burlington Resources wishes to TA this wellbore to save for future up hole potential per attached procedures & wellbore schematic. 14. I hereby-certify that the foregoing is true and correct. Rhonda Rogers Title Staff Regulatory Technician Date 4/29/10. (This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title

NMOCD A

TEMPORARY ABANDONMENT PROCEDURE

March 30, 2010

Huerfanito Unit 44

Aztec Pictured Cliffs 1750' FNL and 990' FWL, Unit E Section 22, T27N, R09W San Juan County, New Mexico / API 30-045-06383 Lat: 36° 33' 47.376" N/ Long: 107° 46' 51.168" W

Rigless Work

- 1. Comply with all NMOCD, BLM, and Operator safety regulations. Rig up wireline.
- 2. Round Trip with gauge ring for 2 7/8" casing.
- 3. TIH with CIBP for 2 7/8" casing and set at 2170' (50' above top perforation). TOOH. Rig down wireline.
- 4. Perform MIT (pressure up to 500 psi for 30 min. on a chart) with a water truck.
- 5. If MIT passes, RU swabbing rig and swab out the existing water.
- 6. Fill the well up with corrosion inhibitor. (Please call Erica Herring to request this product). Release from location.
- 7. If MIT fails, kill the well with water and shut in the well and move in the A-Plus rig.

Rig Work w/ A-Plus

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
 regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
 location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
 Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
 wellhead and NU BOP. Function test BOP.
- 3. RIH and test the plug with a packer. If the plug is good and the casing does not test, then spot or tag subsequent plugs as appropriate.
- 6. ND BOP and cut off wellhead below surface casing flange. RD, MOL and cut off anchors. RDMO

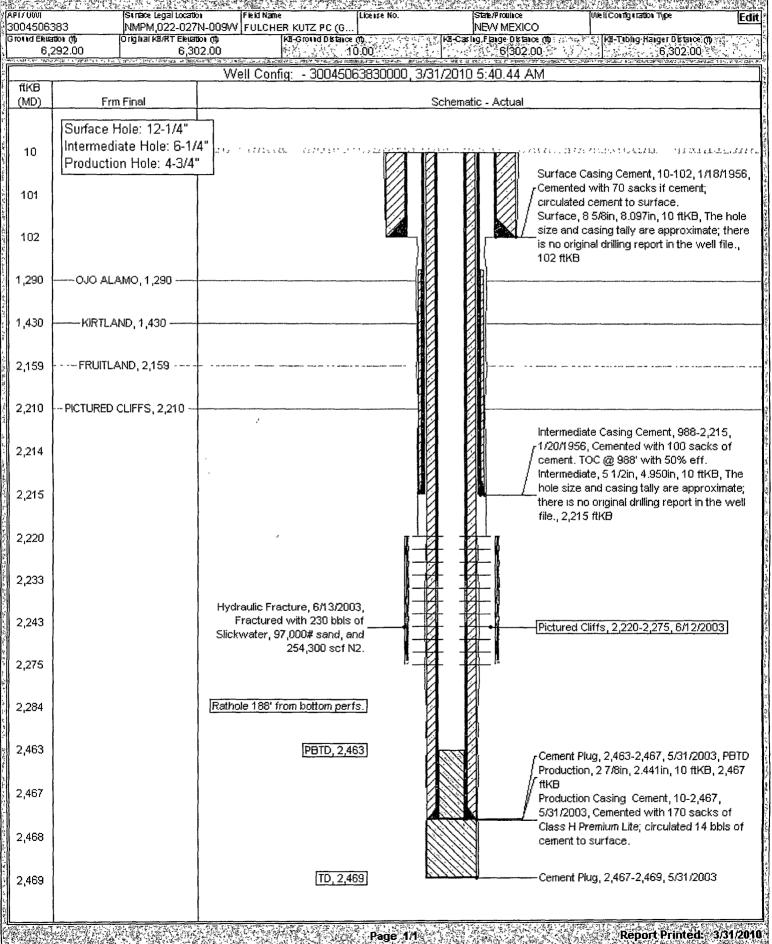
-Steps #4+5 Set plug \$1 2170'-1240' + 50 'excess

Set plug \$2 152' - surher it std. 2718" casuly or outside 5/2" (asirs

Current Schematic

ConocoPhillips

Well Name: "HUERFANITO UNIT #44.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 44 Huerfanito Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 2170' 1240'.
- b) Place the Surface plug from 152' 2 surface inside 2 7/8" and outside the 5 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.