

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 07 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1725' FNL & 1438' FEL, Section 34, T30N, R7W, NMPM

Bottomhole: Unit I (NESE), 2464' FSL & 804' FEL, Section 34, T30N, R7W, NMPM

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 98M

9. API Well No.

30-039-30746

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUL 13 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

JUL 12 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 7/7/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 98M
API# 30-039-30746
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/27/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@1936'. RD W/L 4/27/10

05/18/2010 Install Frac valve. PT csg to 6600#/30min @ 14:45hrs on 5/18/10. Test – OK. ✓

05/19/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8053', 8051', 8049', 8047', 8045', 8043', 8041', 8034', 8032', 8028', 8026', 7989', 7982', 7978', 7972', 7968', 7964' = 34 Holes. 1SPF @ 7946', 7940', 7936', 7932', 7881', 7848', 7869', 7862', 7858', 7848' = 10 Holes. Dakota Total Holes = 44. Acidize w/ 10bbbls 15% HCL. Frac w/ 91,490gals 70% SlickWater w/ 38,669# of 20/40 TLC Sand. Set CFP @ 6200'.
Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 6052', 6026', 6018', 6001', 5984', 5969', 5908', 5902', 5862', 5852', 5842', 5823', 5815', 5804', 5799', 5791', 5783', 5775', 5767', 5734', 5724', 5694', 5684', 5651', 5637', 5600', 5586', 5516' = 28 Holes. Start Flowback.

05/25/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.

05/26/2010 Tagged Fish @ 6170'. POOH w/ Fish.

05/28/2010 RIH w/ CBP set @ 6110'. ND BOPE. NU WH. RD RR @ 19:00hrs on 5/28/10.

06/02/2010 Acidize Point Lookout / Lower Menefee w/ 10bbbls 15% HCL. Frac w/ 126,429gals 70% SlickWater w/ 103,635# of 20/40 Arizona Sand. N2:1,197,500SCF. Set CFP @ 5476'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5460', 5454', 5426', 5416', 5405', 5398', 5382', 5376', 5370', 5363', 5354', 5346', 5338', 5329', 5320', 5190', 5187', 5156', 5148', 5137', 5107', 5103', 5097', 5090', 5086', 5061' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 122,584gals 70% SlickWater w/ 100,424# of 20/40 Arizona Sand. N2:1,122,800SCF. Set CFP @ 5025'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4944', 4940', 4937', 4923', 4921', 4918', 4855', 4849', 4842', 4784', 4780', 4775', 4771', 4766', 4709', 4705', 4700', 4692', 4684', 4679', 4612', 4603', 4591', 4560', 4552', 4547', 4537', 4532' = 28 holes. Frac w/ 127,075gals 75% Visco Elastic foam w/ 110,981# of 20/40 Arizona Sand. N2:1,594,100SCF. Start Flowback.

06/03/2010 RIH w/ CBP set @ 4330'. RD Flowback & Frac Equip.

06/10/2010 MIRU DWS 26.

06/11/2010 ND WH. NU BOPE. PT BOPE. Test – OK.

06/14/2010 Tag CBP set @ 4300' & M/O. Flowback.

06/14/2010 Started selling MV gas thru GRS.

06/15/2010 CO & M/O CFP @ 5025'. CO & M/O CFP @ 5476'. Flowback.

06/16/2010 Flow Test MV. CO & M/O CBP @ 6110'. CO & M/O CFP @ 6200'. Flowback.

06/17/2010 C/O to PBTD @ 8068'. Flowback.

06/17/2010 Started selling DK gas with MV gas thru GRS.

06/22/2010 Run Spinner on Dakota. RIH w/ 257jts, 2 3/8", 4.7#, L-80 tbg set @ 7997'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/22/10.