

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 1/20/04

API No.
30-045-05783

Well Name

Huerfano Unit #111 (Dakota) & Huerfano Unit NP #111 (Gallup)

Well No.
#111

Unit Letter
F

Section
20

Township
026N

Range
009W

Footage
1550' FNL, 1550' FWL

County, State
San Juan Co., NM

1st Delivery Date

6/19/03

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

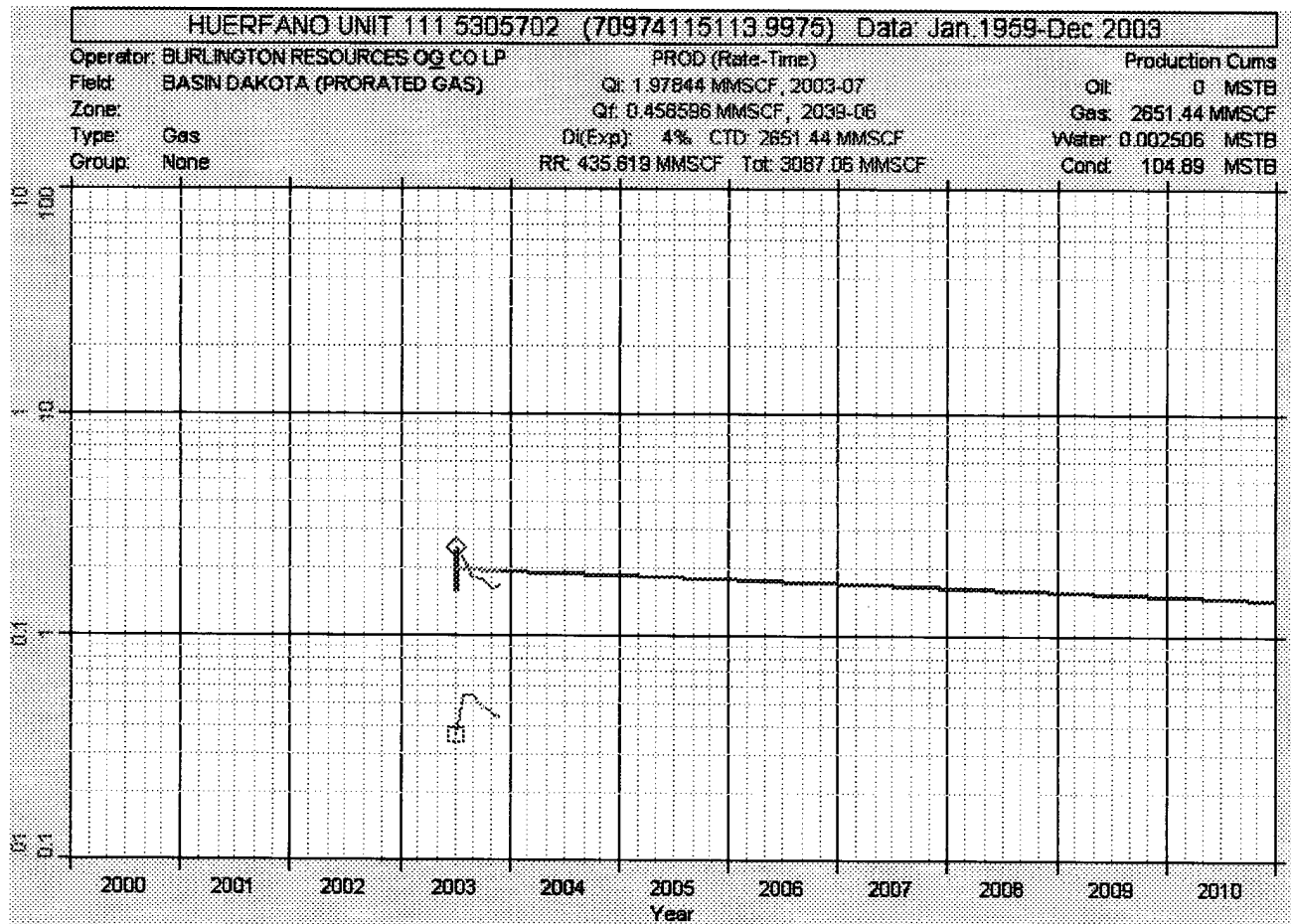
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Dakota	436 MMcf	82%	104.89 Bbl	97%
Gallup	94 MMcf	18%	2.88 Bbl	3%

JUSTIFICATION OF ALLOCATION: Dakota & Gallup allocation is based on remaining reserves.
Condensate allocation is based on cumulative production through 12/03.

APPROVED BY	TITLE	DATE
	Production Engineer	
	Manager	

HUERFANO UNIT #111 DAKOTA PRODUCTION

□ Monthly Condensate - MSTB
 Cum: 104.89 MSTB
 ◇ Monthly Gas1 - MMSCF
 Cum: 2,651.44 MMSCF
 ○ PROD - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 1.98 MMSCF 2003-07
 Di (eff. ann.): 4.00 % (Exponential)
 Qf: 0.46 MMSCF 2039-06
 RRt: 435.62 MMSCF
 EUR: 3,087.06 MMSCF



HUERFANO UNIT NP #111 **GALLUP PRODUCTION**

✕ Monthly Gas1 - MMSCF
 Cum: 409.34 MMSCF
 ✕ PRGD - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 1.03 MMSCF 1997-01
 Di (eff. ann.): 4.00 % (Exponential)
 Qf: 0.46 MMSCF 2016-12
 ➔ RRt: 93.78 MMSCF
 EUR: 503.12 MMSCF
 ✕ Monthly Condensate - MSTB
 Cum: 2.88 MSTB

