



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87

IN REPLY REFER TO  
SF - 078622 et al. (wc)  
3162.7 (07100)

July 7, 2003

Peggy Cole  
Burlington Resources  
P.O. Box 4289  
Farmington, NM 87401



Re: Accept Commingle Applications and Allocation Method:

Dear Ms. Cole:

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors you established. The effective date is the date that downhole commingling actually occurs. The approved allocation factors are listed below. In the case where oil allocations were not provided, it was agreed upon that the proportions established for gas would also be used for oil.

Well Name	Location	API No.	Lease No.	Formation Allocation	Formation Allocation	Formation Allocation
Lively # 17	P Sec 01, T26N, R-8-W	30045 21325	SF - 078622	CH gas 71% oil 00%	MV gas 02% oil 00%	DK gas 27% oil 100%
Albright # 7	Sec 22, T29N, R-10-W	30045 07993	SF - 077865	CH gas 36% oil 33%	MV gas 38% oil 36%	DK gas 26% oil 31%
San Juan 20B	M Sec 35, T29N, R-9-W	30045 30878	NM - 029146	CH gas 04% oil 04%	MV gas 44% oil 44%	DK gas 52% oil 52%

If you have any questions, please contact Matt Halbert, at (505) -599-6350 or the undersigned at (505) 599-6367.

Sincerely,

*Is/ Jim Lovato*

Jim Lovato  
Team Leader, Petroleum Management Team

cc:

NMOCD, Aztec, NM  
NMOCD, Santa Fe, NM