

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							5. Lease Serial No. NMSF077383A		
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator XTO ENERGY INC						Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com			
3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401				3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020		9. API Well No. 30-045-31784-00-X1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 21 T28N R10W Mer NMP SWNW 1750FNL 965FWL 36.65028 N Lat, 107.90667 W Lon At top prod interval reported below Sec 21 T28N R10W Mer NMP At total depth SENW 2600FNL 1550FWL						10. Field and Pool, or Exploratory BASIN DAKOTA			
14. Date Spudded 12/04/2003						15. Date T.D. Reached 01/13/2004		16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 01/13/2004	
18. Total Depth: MD TVD			19. Plug Back T.D.: MD TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		369		214		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
0.000									
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) DAKOTA									
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
		N/A							
28. Production - Interval A									
Date First Produced 01/13/2004	Test Date 01/20/2004	Hours Tested	Test Production →	Oil BBL 0.0	Gas MCF 0.0	Water BBL 0.0	Oil Gravity Corr. API 0.0	Gas Gravity 0.00	Production Method OTHER
Choke Size 0	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status P+A	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27150 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

OTHER

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO OJO ALAMO	0 869	869 1035			

12/30/03: Rcv'd verbal permission from Jim Lovato to P&A well according to following procedure:

12/31/03: TIH w/IB. TOH. IB showed marks on side, but not on btm. Loaded out 54 jts & 1 marker jt of 5-1/2" csg. TIH w/DC's. LD DC's. TIH. PU kelly. W&R fr/1,004' to 1,064'. TOH. LD DC's. TIH w/4-1/2" DP opn ended to 1,059'. RU BJ Svcs. Circ @ 1,059'. Cmt'd first plug @ 1,059' w/175 sx Type III cmt w/2% CaCl (mixed @ 6.84 gal wtr/sx, 14.5 ppg, 1.41 cuft/sx). Disp w/44 BFW. TOH into csg. WOC 5-1/2 hrs. Plugging opn witnessed by BLM.

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 01/27/2004 (04SXM0137SE)

Title REGULATORY SPECIALIST¹

Date 01/23/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #27150 that would not fit on the form

32. Additional remarks, continued

1/1/04: TIH. Tgd plug @ 741'. C&C mud. Cmt'd 2nd plug @ 741' w/165 sx Type III cmt w/2% CaCl (mixed @ 6.84 gals wtr/sx, 15 ppg, 1.25 cuft/sx). Disp w/41 BFW. TOH. WOC. TIH. Tgd 2nd plug @ 487'. Cmt'd 3rd plug @ 487' to surf w/162 sx Type III cmt w/2% CaCl (mixed @ 6.84 gals wtr/sx, 15 ppg, 1.25 cuft/sx). Disp w/36 BFW. LD DP. Topped off cmt to 3' blw WH. Plugging ops witnessed by BLM. RDMO BJ Services. Released Bearcat Drig rig #2 @2:00 p.m. 12/31/03.

1/13/04 Rosenbaum cleaned location & fenced researve pit. Serrano's removed damaged sewer tnks. RU BJ Services. Ppd & filled 8-5/8" csg w/20 sx Type III cmt (mixed @ 6.04 gals wtr/sx, 15 ppg, 1.31 cuft/sx, 4 bbis slurry & 2.88 bbis make up wtr). Cut WH & coupling off csg +/- 3' BGL. Welded top plate to csg. Instl dryhole marker. Cut weep hole in plate per BLM specs. RD BJ Services. Witnessed by Jon Coy w/BLM.