

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

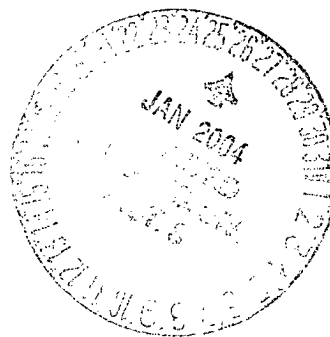
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1205' FNL, 1880' FWL, Sec. 30, T-32-N, R-6-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-29170</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit Injection</p> <p>8. Well No. 143</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Temporary abandon

13. Describe Proposed or Completed Operations

Please consider the subject well for temporary abandon status for a period of five years. A mechanical integrity test was performed in 2003 and the test chart was submitted to your office at that time.

TA Expires
8-2008



SIGNATURE Nancy Olthoff Senior Staff Specialist January 23, 2004

no
(This space for State Use)

Approved by Charles R. Title DEPUTY OIL & GAS INSPECTOR, DIST. 88 Date JAN 26 2004

WELL TEST FORM

WELL NAME: Albion Unit #143

DATE: 8/22/63

BR TESTER NAME: Doyle Paul W L

FORMATION: MV or DK, or Both MV/DK (M) CIRCLE ONE

Coeficient 4.70

PLATE: .500 "

SPRING: 500# #

METER RUN: 2" 200" "

Flow test to get CO₂ content

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA.

LINE PRESSURE IN AREA: 25# PSI

TUBING SIZE: 2 3/8 "

Back pressure test for simulator comparison

PACKER IN HOLE? Y / N PACKER SETTING DEPTH: _____

FLOW UP (TUBING) OR CASING? CIRCLE ONE

MIN. 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

TIME	FLOW RATE						
	TUBING (PSI)	CASING (PSI)	STATIC BLUE	DIFF RED	GAS (MCF)	OIL (EPH)	WATER (BPH)
4:00 PM	40*		2.0	2.6	34	—	—
5:00 PM	40*		2.0	3.6	34	—	—
6:00 PM	40*		2.0	3.6	34	—	—
7:00 PM	40*		2.0	3.6	34	—	—

AVERAGE: _____

COMMENTS: Made phone call said to flow it 24 hr & gas level stay the same well, if not they would get shipping sent on it.

LABEL CHART WITH: WELL NAME, TIME AND DATE.

ATTACH FORM AND BRING TO FOREMAN.

Allison Unit 143

WELL FILE

