

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078385

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. FLORANCE K 29B	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-31781-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 25 T30N R8W Mer NMP At surface NWNW 770FNL 680FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 11/18/2003		15. Date T.D. Reached 12/05/2003	
16. Date Completed <input type="checkbox"/> D & A 12/31/2003		17. Elevations (DF, KB, RT, GL)* 6126 GL	
18. Total Depth: MD 5645 TVD		19. Plug Back T.D.: MD 5595 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	188		240		0	
12.250	9.625 K-55	36.0	0	3375		931		0	
6.250	4.500 J-55	11.0	0	5596		260		3275	
8.250	6.875 J-55	20.0	3375	4335		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5239							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4648	5336	4648 TO 5336	0.330	120	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4648 TO 4997	94,000# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5030 TO 5336	96,000# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2003	12/30/2003	12	→	1.0	650.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	172.0	→	2	1300	2		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27318 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

ACCEPTED FOR RECORD

JAN 30 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	517		FRUITLAND COAL	2726
NACIMIENTO	517	1838		PICTURED CLIFFS	2971
OJO ALAMO	1838	2048		LEWIS SHALE	3176
				CLIFF HOUSE	4512
				MENEFEE	4839
				POINT LOOKOUT	5206
				MANCOS	5515

32. Additional remarks (include plugging procedure):
Please see attached for well subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27318 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 01/30/2004 (04AXG0279SE)

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 01/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Florance K 29B
COMPLETION SUBSEQUENT REPORT
01/06/2004

12/08/2003 RU & ran TDT logs.

12/09/2003 RU & run CBL log under 1000# pressure. NU Frac head & Frac valve – test liner to 3000#. Test OK. .

12/11/2003 RU & perf Point Lookout & Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 5336, 5306, 5301, 5295', 5287, 5273', 5260', 5246', 5233', 5209', 5200', 5191, 5183', 5174', 5144', 5132', 5071', 5060', 5050', 5030.

12/15/2003 RU & Frac w/96,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 5010'. RU & perf Upper Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 4997, 4979, 4971, 4952, 4944, 4920, 4885, 4875, 4865, 4837, 4830, 4813, 4801, 4797, 4782, 4774, 4745, 4734, 4652, 4648. RU & Frac w/94,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & ND Frac valve & NU BOP. SI Well overnight.

12/16/2003 Open well to pit thru ¼" choke. Flow for 8 hrs. Upsized to ½" choke & flowed back 8 hrs. Upsized to ¾" choke & flowed back overnight.

12/17/2003 Flowed well on ¾" choke for 12 hrs . SI well overnight.

12/18/2003 Blow down well. Kill w/2% KcL. ND Frac & NU BOP. Blow well dry. TIH above perfs & flow back well thru ¾" choke overnight.

12/19/2003 TIH & tagged fill @ 4965'. C/O to 5010'. DO CIBP. C/O to PBTD @ 5595'. PU above perfs & flow back thru ¾" choke overnight.

12/20/2003 TIH & tag 37' of fill. C/O to PBTD. PU above perfs & SI well.

12/21/2003 Well SI for 26 hrs. Open well on ¾" choke & flowed back.

12/22/2003 TIH & C/O 41' of fill. Flow back well thru ¾" choke. TIH & tag 0 fill. SI well overnight.

12/23/2003 Open well & flow back thru ¾" choke for 4 hrs. TIH & tag 8' of fill. C/O to PBTD. SI well for holiday.

12/28/2003 Well SI for 120 hrs. Open well to pit thru ¾" choke.

12/29/2003 Flow well to pit.

12/30/2003 RU & Flow test well for 12 hrs. thru ¾" choke. 750 MCF Gas, Trace WTR, Trace oil. FCP 175#.

12/31/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5239'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 16:00 hrs.