Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

JAN 3 0 2004

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											Expires: November 30, 2000 5. Lease Serial No. NMNM2995				
															Ia. Type of
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other						esvr.	7. Unit or CA Agreement Name and No.								
2. Name of BURLIN	Operator NGTON RES	SOURCE	S O&G CO	LP	Contact: 1	AMMY V -Mail: tw	VIMSAT rimsatt@	T br-inc.com	78 29	30 318	Le DE	ase Name a URNT ME	ind We SA 10	ell No. 00S	
	PO BOX 4 FARMING	TON, NA				Ph:	505.599	1. (Include and	a code)			Well No.		15-31873-00-S1	
4. Location At surfa		T32N R	on clearly an 7W Mer NM L 1605FEL	d in accord IP	ance with Fe	deral requ	irements	* 1237	W (2)	ED SO	10. F	ield and Po ASIN FRU	ool, or I	Exploratory ND COAL	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 26 T32N R7W Mer NMP At surface SWSE 1065FSL 1605FEL At top prod interval reported below											10. Field and Pool, or Exploratory BASIN FRUITLAND COAL 11. Sec., J., R., M., or Block and Survey or Area Sec 26 T32N R7W Mer NMP 12. County or Parish 13. State				
At total	depth							E		ď	, 12. C	SIN JUAN	ai 1511	NM	
14. Date Sp 11/09/2	oudded 2003			Date T.D. Reached 11/15/2003				16. Date Complete A Ready 18 Printip C 11/18/2003				777; Elevations (DF, KB, RT, GL)* 6729 GL			
18. Total D	epth:	MD TVD	3646	19	. Plug Back	T.D.:	MD TVD	3646		20. Dep	th Bri	dge Plug Se		MD TVD	
NÖNE	lectric & Oth			`					Was I	vell cored OST run? ional Sur	? vey?	No i	Ħ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing at	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in well,											
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	Top (MD)	Bottom (MD)	De	Cementer epth	Pr No. of Sks. & Type of Cemen		(BBI	Slurry Vol. (BBL) Cement		Top* Amount Pulled		
	12.250 9.625 H		32.0		23			145							
8.750 6,250	 	000 J55 500 K55	20.0 16.0	330	334 0 364			530							
6.230	3.3	300 K33	10.0	. 330	0 304			-,,,,,	- 0						
24. Tubing	Record									<u> </u>			· · · · · · ·		
Size 2.375	Depth Set (M	1D) P:	acker Depth	(MD)	Size De	oth Set (M	(D) P	acker Depth (MD) Size		Size	Depth Set (MD)		D)	Packer Depth (MD)	
25. Produci		30401				6. Perfora	tion Reco	ord			_			·	
Fo	ormation		Тор	Ē	Bottom	Po	erforated	Interval		Size	١	No. Holes		Perf. Status	
A) FF				3103	3646			3356 TO 3646					OPE	OPEN HOLE COMPLETION	
C)									_						
D)											\dashv	V			
	racture, Treat		nent Squeeze	e, Etc.											
	Depth Interva		646 NONE		· · · · · ·		Aı	mount and Ty	pe of M	aterial					
		00 10 00	340 110112					······							
28. Product	ion - Interval	A													
Date First Produced	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas		Product	ion Method			
11/17/2003	Date 11/17/2003	Tested 1	Production	BBL 0.0	MCF 1445.0	BBL 0.0	Corr.	API	Gravity		FLOWS FROM WELL				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 268.0	24 Hr. Rate	Oil BBL 0	Gas MCF 34680	Water BBL 0	Gas:O Ratio	il	Well St						
28a. Produc	tion - Interva				34000		L_		Т,	3SI					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas		Product	ion Method	.		
Produced	Date	Tested	Production	n BBL MCF BBI		BBL	Corr. API		Gravity		ACCEPTED FOR RECORD				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	ril	Well St	atus	1808	out ICU		HATTLER STALL	

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(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #27255 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

238. Froduction - Interval Compared to the C	•													
Received Date Trees Production Date Dat	28b. Prod	uction - Interv	al C											
Size Five Fi											Production Method			
Due Fine Total Plate Total Total Production 1911. Cas MGF 8811. Core AT Growty Production Method Coulomb 1911. Core AT Growty Production Method 1911. Core AT Growty Productio		Flwg.							Wei	ll Status				
Date Date Tested Production Descriptions Descriptions Core Art Gively	28c. Prod	uction - Interv	al D				•	<u> </u>						
Prince Rate BBL MCF BBL Rate State Sta											Production Method			
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverity, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of the stat		Flwg.							Wel	ll Status				
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Meas Depth Meas.	29. Dispo SOLE	sition of Gas(S	old, used f	for fuel, vent	ed, etc.)				<u> </u>					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Meas Depth SAN JOSE 1, 2532 2, 2532	30. Sumn	nary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Mai	rkers		
San Jose	tests,	including dept	ones of po h interval t	rosity and co ested, cushic	ontents there on used, tim	eof: Cored le tool open	intervals and , flowing an	d all drill-stem d shut-in press	sures					
NACIMIENTO QUO ALAMO 931 2532 2649 RIRTLAND 2668 3103 3103 32. Additional remarks (include plugging procedure): This is an open hole completion. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #27255 VerClife by the BLM Well Information System. For BURLINGTON RESOURCES OMG COLP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE CARCIA on 01/30/2004 (04AXC9271SE) Name (please print) TAMMY WIMSATT Title REGULATORY SPECIALIST		Formation	Тор	Bottom		Descriptions, Contents, etc.				Name		Top Meas. Depth		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #27255 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 01/30/2004 (04AXG0271SE) Name (please print) TAMMY WIMSATT Title REGULATORY SPECIALIST	NACIMIEI OJO ALA	ional remarks	(include pl	931 2532	2532 2649					KIR	RTLAND		2549 2668	
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 01/30/2004 (04AXG0271SE) Name (please print) TAMMY WIMSATT Title REGULATORY SPECIALIST	1. Ele 5. Su	ectrical/Mecha ndry Notice fo	nical Logs r plugging	and cement	verification	ation is con	6. Core An	nalysis	mined from	7 Other:	e records (see atta		•	
			Co	For	r BURLING	GTON RES	SOURCES	O&G CO LP	, sent to the	e Farmingt	on			
Signature (Electronic Submission) Date 01/27/2004	Name (please print) TAMMY WIMSATT							Titl	Title REGULATORY SPECIALIST					
	Signature (Electronic Submission)							Dat	Date 01/27/2004					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.