Submit 3 Copies To A Office						/		
OHICE	Abrobugue Distric			of New Me				orm C-10
District I 1625 N. French Dr., H	lobbs, NM 88240		mergy, Mine	rais and Natu	ral Resources	WELL API N	Ю.	March 25, 199
District II 1301 W. Grand Ave.,	Artecia NM 8821	ın (OIL CONSI	ERVATION	DIVISION		5-29505	······································
District III				outh St. Fran		5. Indicate T STAT		П
1000 Rio Brazos Rd., District IV	Aztec, NM 87410)		a Fe, NM 87			& Gas Lease No	
1220 S. St. Francis Dr 87505	r., Santa Fe, NM			58212	1232133	Federal Lease		
(DA NOT HOP THE				S ON WELLS			ne or Unit Agree	ment Name
(DO NOT USE THIS DIFFERENT RESER PROPOSALS.)	VOIR. USE "API	PLICATION	FOR PERMIT" (FORM C-101) FO	OR SUCH	Floyd		
1. Type of Well: Oil Well	Gas Well	X Other		1		1		
2. Name of Ope		Za oute			C y	8. Well No.		
		. Bayless,	Producer LLC			2		
3. Address of O		, 160 Eam	minatan NM	97400	Juin James	9. Pool name Fulcher K		
4. Well Locatio		(100 Far	mington, NM	8/499		Fulcher K	LUIZ PC	· · · · · · · · · · · · · · · · · · ·
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Unit Letter_	P:	_865f	eet from the _	South	line andl	065feet	from theEas	st line
Section	7	Township	30N R	Range 12W	/ NMPM	Cou	inty San Juan	
			Elevation (Sh	ow whether DI	R, RKB, RT, GR, et			
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	R CASING	COM	PLETION	X		ND [_
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District I

625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Well

TYPE OR PRINT NAME_

Kevin H. McCord

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.

APPLICATION TYPE

Revised June 10, 2003

Form C-107A

_X_Single

Santa Fe, New Mexico 87505

Establish Pre-Approved Pools EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	X YesNo				
Robert L. Bayless, Producer LLC	P.O. Box 168 F	armington, NM 87499				
Operator Floyd	Add 2 P, Sec. 7, T	San Juan				
Lease	Well No. Unit Letter-	Section-Township-Range	County			
OGRID No.150182 Property Cod	le <u>22186</u> API No. <u>30-04</u>	15-29505 Lease Type:XFo	ederalStateFee			
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Basin Fruitland Coal	Fulcher Kutz PC				
Pool Code	71629		77200			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2052-2064		2070-2082			
Method of Production (Flowing or Artificial Lift)	Pumping (water)		Pumping (water)			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1005		1007			
Producing, Shut-In or New Zone	Producing		Producing			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates: Est. 435 MCFD	Date:	Date: 12/2003 Rates: 245 MCFD			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas			
than current or past production, supporting data or explanation will be required.)	% 64 %	% %	% 36 %			
	ADDITIO	NAL DATA				
Are all working, royalty and overriding If not, have all working, royalty and over Are all produced fluids from all commit	erriding royalty interest owners been ngled zones compatible with each of	en notified by certified mail?	Yes X No No Yes X No			
Will commingling decrease the value of If this well is on, or communitized with	•	ne Commissioner of Public Lands	Yes NoX			
or the United States Bureau of Land Ma	anagement been notified in writing	of this application?	YesX No			
NMOCD Reference Case No. applicable Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	eled showing its spacing unit and ac at least one year. (If not available, ry, estimated production rates and so or formula.	creage dedication. attach explanation.) supporting data. r uncommon interest cases.				
	PRE-APPRO	OVED POOLS	,			
If application is	to establish Pre-Approved Pools, the	ne following additional information wi	ll be required:			
List of other orders approving downhol List of all operators within the propose Proof that all operators within the propose Bottomhole pressure data.	d Pre-Approved Pools					
I hereby certify that the information	n above is true and complete to	the best of my knowledge and belie	ef.			
SIGNATURE Jum 4.	MGMXTITLE	Operational Manager	DATE 1/26/04			

TELEPHONE NO. (_505_)

326-2659

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Cop :s Fee Lease - 3 Cop :s

☐ AMENDED REPOR T

		W	ELL LO	CATI	ON AND AC	REAGE DEDI	CAT	TION PL	ΑT			
00 015 00505				Pool Code			³ Pool Name					
		1 71027							FRUITLAND COAL			
⁴ Property C	Code	⁵ Property Name						⁶ Well Number			Vell Number	
<u></u>			FL	OYD	•				2			
'OGRID N					Operate			* Elevation				
150182	2				ROBERT L.					- 5:	916	
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						If Different Fr						
UL or lot no.	Section	Township	Range	Lot I	In Feet from the	North/South line	Fee	t from the	East/West li	ne	County	
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12 Dedicated Acr	es Joint	or mim .	⁴ Consolidatio	n Code	15 Order No.						•	
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·							l	KEVIN H. MCCORD				
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3				'				I hereby cer	tify that the wel	location	n shown on this plat	
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8 8			Fd.BC		X88°/6'/4"#	2642.24' E	180	Certificate N				
		******	******	****		onservation Division	0000					

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

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PO Box 2088 State Lease - 4 Copies Santa Fe, NM 87504-2088 97 NOV - 6 PM 3: 25 Fee Lease - 3 Copies

070 FARMINGTON.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ Pool Code 3 Pool Name

API Number FULCHER KUTZ PC Well Number ⁵ Property Name ⁴ Property Code **FLOYD** * Elevation OGRID No. * Operator Name ROBERT L. BAYLESS 5916

10 Surface Location

UL or lot no.	Section	Township	Runge	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
20	7	30 N	12 W	•	865	South	1065	East	San Juan
11 Bottom Hole Location If Different From Surface									

East/West line UL or lot no. Section | Township Range Lot Idn Feet from the North/South line Feet from the County 13 Joint or Infill 14 Consolidation Code 12 Dedicated Acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 (B)	Ø	6	E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Ø	(10) Sec.	<i>(1)</i>	(2)	Signature PRICE M. BAYLESS Printed Name ENGINEER Title Dute
<i>1</i> 6	Œ	7	(3)	
Ð	(8)	Ø	1065'	#8456

New Mexico Oil Conservation Division

