

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29361
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMSF 078881
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 463
9. OGRID Number 208706
10. Pool name or Wildcat Devil's Fork Gallup/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Huntington Energy, L.L.C.

3. Address of Operator
908 N.W. 71st St., Oklahoma City, OK 73116

4. Well Location

Unit Letter G : 1825 feet from the North line and 2435 feet from the East line
Section 11 Township 25N Range 7W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6394' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. requests to Commingle the above referenced well in the following pre-approved zones per order number R-11363:

Pool #: 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota.

Basin Dakota Perfs: 6661'-6904', 96 holes; cast off 6880'-6888' & 6902'-6904'.

Proposed Perforated intervals for Gallup: 6030'-6070', 5874'-5886', 5842'-5860', 5805'-5836', 5748'-5778'; 131 holes.

The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the value of production. The interest owners are the same in both formations. Commingling Sundry has been sent to the Bureau of Land Management for approval.

RCVD JUL 13 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

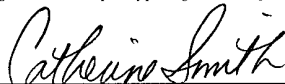
Rig Release Date:

SIGNATURE Catherine Smith TITLE Regulatory DATE 7/09/10

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE JUL 16 2010
District #3

Conditions of Approval (if any):

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 7/9/10 Date Catherine Smith, Huntington Energy, L L C. Printed Name
	LAT: 36.416410012 N LONG: 107.542904667 W (NAD 27)	1825'	2435'		
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> SEPTEMBER 8, 2004 Date of Survey Signature and Seal of Professional Surveyor: 14831 JOHN A. VUKONICH Certificate Number

Canyon Largo 463

PROPOSED - GALLUP RECOMPLETE/COMMINGLE W/DAKOTA

NE SW NE 11 - 25N - 7W

Rio Arriba County, New Mexico

1825 FNL 2435 FEL

API: 3003929361

Today's Date: July 9, 2010

Spud: Jan 9, 2006

Completed: May 23, 2006

Pump: 9/15/06

Tops:

Fruitland @ 2030'

Pictured Cliffs @ 2300'

Mesaverde @ 3879'

Gallup @ 5748'

Greenhorn @ 6550'

Graneros @ 6616'

Dakota @ 6695'

Morrison @ 6933'

Proposed Gallup Perfs:

5748'-5778', 5805'-5836',

5842'-5860', 5874'-5886'

6030'-6070'

Dakota Perfs

6661 - 6670'

6769 - 6777'

6798 - 6800'

6802 - 6804'

6810 - 6820'

6827 - 6829'

6840 - 6845'

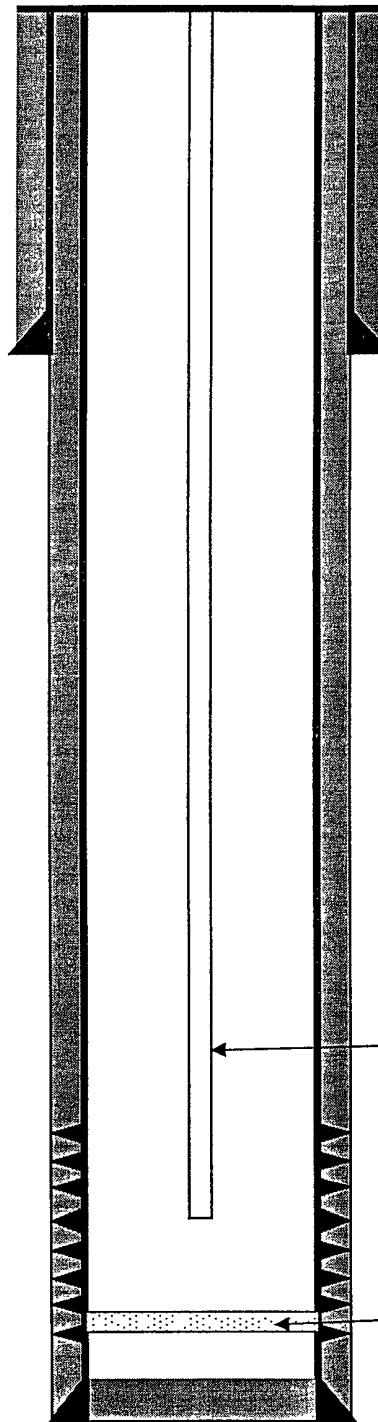
6880 - 6888'-behind plug

6902 - 6904'-behind plug

115 mcf, 30 oil, 25 BW

FTP = 105 PSI

SICP = 1000 PSI



KB 6410'

DF

GR 6394'

8-5/8" csg @ 330'

cmtw/260 sx. TOC surface

DHP, 1' Gas Anchor, 185 - 3/4",
88 - 7/8" rods.

208 jts 2-3/8" 4.7# EUE

8rd tbg @ 6960'

TAC - 6640'

SN - 6944'

CIBP @ 6860'

4-1/2" 11.6# N-80 LT&C csg set @ 7042'

cmt w/700 sx 65/35 poz tail w/ 900

sx 50/50 Poz. TOC surface

TD 7045'

Canyon Largo 463

CURRENT

NE SW NE 11 - 25N - 7W
Rio Arriba County, New Mexico
1825 FNL 2435 FEL

API: 3003929361

Today's Date: July 9, 2010

Spud: Jan 9, 2006

Completed: May 23, 2006

Pump: 9/15/06

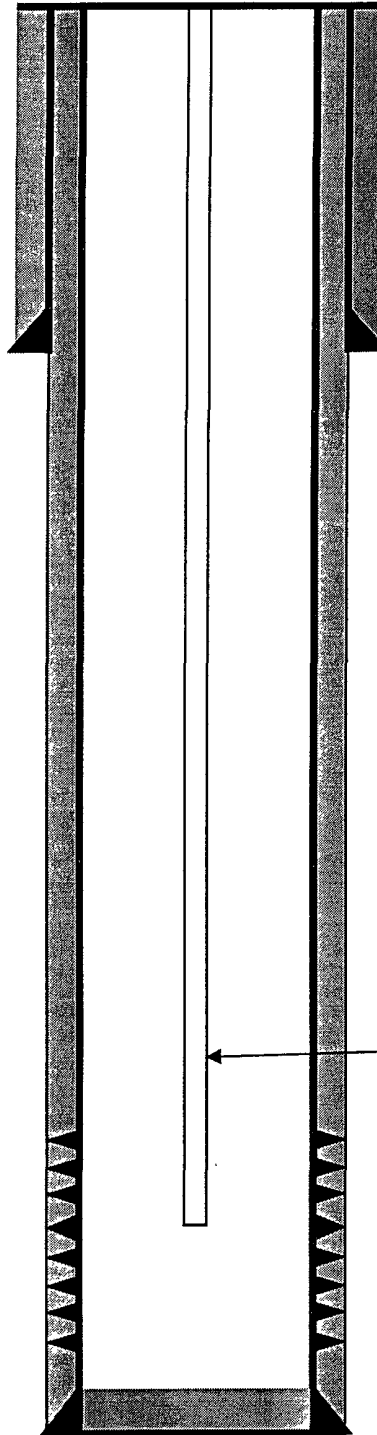
Tops:

Fruitland @ 2030'
Pictured Cliffs @ 2300'
Mesaverde @ 3879'
Gallup @ 5748'
Greenhorn @ 6550'
Graneros @ 6616'
Dakota @ 6695'
Morrison @ 6933'

Dakota Perfs

6661 - 6670'
6769 - 6777'
6798 - 6800'
6802 - 6804'
6810 - 6820'
6827 - 6829'
6840 - 6845'
6880 - 6888'
6902 - 6904'

115 mcf, 30 oil, 25 BW
FTP = 105 PSI
SICP = 1000 PSI



KB 6410'

DF

GR 6394'

8-5/8" csg @ 330'
cmtw/260 sx. TOC surface

DHP, 1' Gas Anchor, 185 - 3/4",
88 - 7/8" rods.

205 jts 2-3/8" 4.7# EUE
8rd tbq @ 6850'

MA, 15' Slotted, SN, 9 jts tbq, TA, 199
jts tbq.

4-1/2" 11.6# N-80 LT&C csg set @ 7042'
cmt w/700 sx 65/35 poz tail w/ 900
sx 50/50 Poz. TOC surface

TD 7045'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Huntington Energy, L.L.C.				Pool Basin Dakota				County Rio Arriba County, NM									
Address 908 N.W. 71 st St., Oklahoma City, OK 73116								TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>				Special <input type="checkbox"/>	
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL.
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs	GAS M.C.F.	
Canyon Largo Unit	30-039-29361	463	G	1	25N	7W	2/28/09		Pump	110		24	3	0	0	6	6000

Instructions:

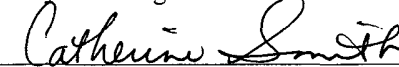
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Signature

7/8/10
Date

Catherine Smith
Printed Name

Regulatory
Title

csmith@huntingtonenergy.com
E-mail Address

405-840-9876
Telephone No.