

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUL 07 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0792506. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-5 Unit 101P

9. API Well No.

30-039-30641

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2260' FNL & 318' FEL, Section 14, T28N, R5W, NMPM

Bottomhole: Unit E (SWNW), 1520' FNL & 890' FWL, Section 13, T28N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUL 13 '10

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

06/14/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min on 6/14/10. Test - OK.

06/15/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4875' - Inter TD reached 6/20/10. Circ. hole & RIH w/ 113jts, 7", 23#, J-55 LT&C set @ 4856' w/ ST@3953'. 06/22/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs MW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 18sx (38cf-7bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 112sx (155cf-28bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbs FW & 140bbbs MW. Bump plug. Plug down @ 07:40hrs. Open ST & circ. 15bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 441sx (939cf-167bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 156bbbs FW. Bump plug & close ST. Circ. 10bbbs cmt to surface. Plug down @ 12:55hrs on 6/22/10. RD cmt. WOC.

06/22/2010 RIH w/ 6 1/4" bit. Drill out ST@3953'. PT 7" csg to 1500#/30min @ 10:30hrs on 6/22/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 9030' (TD) TD reached 6/25/10. Circ. hole & RIH w/ 214jts total. 76jts, 4 1/2", 11.6#, J-55 LT&C, 56jts, 4 1/2", 11.6#, L-80 BTC, 82jts, 4 1/2", 11.6#, L-80 LT&C set @ 9026'. RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 285sx (564cf-100bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 140bbbs FW. Bump plug. Plug down @ 11:10hrs on 6/26/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:30hrs osn 6/26/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/7/10

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 12 2010

FARMINGTON FIELD OFFICE
BY SCV

NMOCD