

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 07 2010

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
SF-080713-A  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 30-6 Unit 102N

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 980' FSL & 2230' FEL, Section 22, T30N, R6W, NMPM

Bottomhole: Unit P (SESE), 980' FSL & 985' FEL, Section 22, T30N, R6W, NMPM

9. API Well No.  
30-039-30828

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

|   |  |  |   |
|---|--|--|---|
| Type of Submission                                    | Type of Action                           |  |   |
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |   |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |   |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |   |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |   |

RCVD JUL 13 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/18/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 07:30hrs on 6/19/10. Test - OK.

06/19/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4383' - Inter TD reached 6/21/10. Circ. hole & RIH w/ 103jts, 7", 23#, J-55 LT&C set @ 4371' w/ ST@3145'. 06/22/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 78sx (166cf-30bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 102sx (141cf-25bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 60bbls FW & 111bbls MW. Bump plug. Plug down. Open ST & Circ. 23bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 411sx (875cf-156bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 124bbls FW. Bump plug & close ST. Circ. 53bbls cmt to surface. Plug down @ 04:00hrs on 6/23/10. RD cmt. WOC.

06/23/2010 RIH w/ 6 1/4" bit. Drill out ST@3145'. PT 7" csg to 1500#/30min @ 20:00hrs on 6/23/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8157' (TD) TD reached 6/25/10. Circ. hole & RIH w/ 189jts, 4 1/2", 11.6#, L-80 LT&C set @ 8154'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 270sx (535cf-95bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 127bbls FW. Bump plug. Plug down @ 04:16hrs on 6/27/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:00hrs on 6/27/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/7/10

JUL 12 2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

BY SCV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD