

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 22 2010**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF - 0784306. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP8. Well Name & Number
Newsom A 16

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-25787

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit L (NWSW), 1725' FSL & 990' FWL, Section 10, T26N, R8W, NMPM

11. Baca GL/Basin FC
County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☒ Other - ☐ P&A☐ Subsequent Report☐ Recompletion☐ New Construction**RCVD JUN 30 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

14. I hereby certify that the foregoing is true and correct.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**Signed Rhonda Rogers Title Staff Regulatory Technician Date 6/21/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 25 2010

CONDITION OF APPROVAL, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
NEWSOM A 16 (FTC)
Expense - P&A
Lat 36° 29' 55.428" N Long 107° 40' 30.324" W

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Remove the Rod (see detail below) Function test BOP.

Number	Description
1	1-1/4" x 22' Polished Rod
4	Pony Rods (4')
102	3/4" plain sucker rods (3000')
3	1 1/4" Sinker Bars (no neck, 75')
1	RHAC-Z 2" x 1-1/4" x 8' x 12' pump
1	3/4" x 1' Strainer nipple

3. Rods: Yes X , No , Unknown
Tubing: Yes X , No , Unknown , Size 2-3/8" , Length 2702'
Packer: Yes , No X , Unknown , Type
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. TIH with bit and mill out 2 bridge plugs @ 2800' and 3200'.
5. **Plug #1 (Cliff House interval 4300' – 4400')**: Remove the tubing hanger and TOH with the current tubing. Drillout CIBP @ 2800' and CIBP @ 3200'. Mix and pump 13 sxs Class B cement inside casing and spot a balanced plug to cover the Cliff House top. PUH.
6. **Plug #2 (Chacra interval 3610' – 3710')**: Mix and pump 13 sxs Class B cement inside casing and spot a balanced plug to cover the Chacra top. PUH.
7. **Plug #3 (Pictured Cliffs interval 2740' – 2840')**: Mix and pump 13 sxs Class B cement inside casing and spot a balanced plug to cover the Pictured Cliffs top. PUH.
8. **Plug #4 (Fruitland interval 2350' – 2696')**: RIH and set 4.5" wireline cement retainer at 2542'. Load casing with water and circulate well clean. Pressure test casing to 1000#. If

the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 18 sxs Class B cement, pump 18 sxs above CR – 50' excess x .0872 factor sxs above CR to isolate the Fruitland top. PUH.

9. **Plug #5 (Kirtland and Ojo Alamo and Nacimiento tops, 645' – 2200')**: Mix and pump 115 sxs Class B cement inside casing and spot a balanced plug to cover the Kirtland and Ojo Alamo and Nacimiento tops. PUH.
 10. **Plug #6 (50' below 8-5/8" casing shoe' - Surface)**: TIH with wireline and perforate @ 374' which is 50' below the 8-5/8" casing shoe. Mix approximately 79 sxs Class B cement and spot a balanced plug from 374' to surface, circulate good cement out bradenhead valve. TOH and LD tubing. Shut well in and WOC.
 11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.
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Current Schematic

ConocoPhillips

Well Name: NEWSOM A #16

API/UNII	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004525787	NMPM,010-026N-008W	BASIN (FRUITLAND COAD)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,930.00	6,942.00	12.00	6,942.00	6,942.00		

Well Config: - 30045257870000, 6/17/2010 1:07:56 PM

ftKB (MD)	Schematic - Actual	Frm Final
0		
5		
12		
27		
43		
323		
324		
695		NACIMIENTO, 695
1,920		OJO ALAMO, 1,920
1,993		
2,068		
2,150		KIRTLAND, 2,150
2,400		FRUITLAND, 2,400
2,568		
2,592		
2,593		
2,640		
2,668		
2,669		
2,677		
2,677		
2,678		
2,689		
2,690		
2,696		
2,702		
2,739		
2,790		PICTURED CLIFFS, 2,790
2,800		
2,802		
2,870		LEWIS, 2,870
3,200		
3,202		
3,660		CHACRA, 3,660
3,869		
3,870		
4,350		CLIFF HOUSE, 4,350
5,030		POINT LOOKOUT, 5,030
5,490		MANCOS, 5,490
6,100		
6,102		
6,170		GALLUP, 6,170
6,179		
6,801		
6,960		
7,020		GREENHORN, 7,020
7,078		
7,134		
7,135		

Proposed Schematic

ConocoPhillips

Well Name: NEWSOM A #16

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004525787	NMPM,010-026N-008VV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,930.00	6,942.00	12.00	6,942.00	6,942.00		

Well Config. - 30045257870000, 6/17/2010 2:16:36 PM

ftKB (MD)	Schematic - Actual	Frm Final
0	Surface Casing Cement, 12-324, 8/28/1983, Cemented w/ 277 cu. ft class B w/ 2% CaCl2 and 1/4# Celloflake per sack. Circulated to surface.	
5	Surface, 8 5/8in, 8.097in, 12 ftKB, 324 ftKB	
12	Cement Plug, 12-374, 6/10/2010	
27	Cement Squeeze, 12-374, 6/10/2010	
43	Cement Plug, 645-2,200, 6/10/2010, Mix and pump 115 sxs Class B cement inside casing and spot a balanced plug to cover the Kirtland and Ojo Alamo tops	NACIMIENTO, 695
323	Cement Plug, 2,350-2,542, 6/10/2010, pump 18 sxs above CR - 50' excess x .0872	OJO ALAMO, 1,920
324	factor sxs above CR to isolate the Fruitland top	
695	Cement Retainer, 2,542-2,543	KIRTLAND, 2,150
1,920		FRUITLAND, 2,400
1,993		
2,068		
2,150		
2,400		
2,542		
2,543		
2,568		
2,592	Hyd Frac-Foam N2, 6/9/2001, Frac w/ 444 bbl frac gel, 125,000# 20/40 AZ sand.	
2,593		
2,640		
2,668		
2,669		
2,677		
2,677		
2,678		
2,689		
2,690		
2,696		
2,702		
2,739		
2,790		
2,800		
2,802		
2,870		
3,200		
3,202		
3,660		
3,869		
3,870		
4,350		
5,030		
5,490		
6,100		
6,102		
6,170		
6,179		
6,801		
6,960		
7,020		
7,078		
7,134		
7,135		