

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 06 2010

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. Type of Well
GAS

5. Lease Number
NM-0606

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Atlantic A 8B

9. API Well No.

30-045-35086

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1978' FNL & 1210' FWL, Section 29, T31N, R10W, NMPM

10. Field and Pool
Blanco Mesaverde

Bottomhole: Unit F (SENW), 1660' FNL & 1820' FWL, Section 29, T31N, R10W, NMPM

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUL 13 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

06/24/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3045' - Inter TD reached 6/25/10. Circ. hole & RIH w/ 70jts, 7", 23#, J-55 LT&C set @ 3025'. 06/26/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 350sx (746cf-133bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 72sx (99cf-18bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 117bbls FW. Bump plug. Circ. 60bbls cmt to surface. Plug down @ 18:37hrs on 6/26/10. RD cmt. WOC.

06/27/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 03:30hrs on 6/27/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 5490' (TD) TD reached 6/28/10. Circ. hole & RIH w/ 133jts, 4 1/2", 11.6#, L-80 LT&C set @ 5476'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 170sx (337cf-60bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 85bbls FW. Bump plug. Plug down @ 12:27hrs on 6/29/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/29/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 7/6/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 12 2010

NMOCD

FARMINGTON FIELD OFFICE
BY SCV