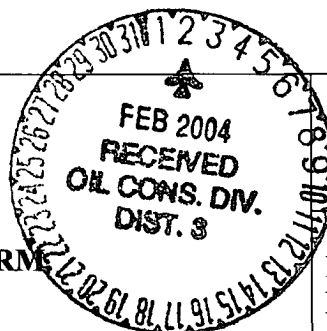


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
Regulatory
Accounting
Well File
Revised July 29, 2003

Status

PRELIMINARY ☐
FINAL X

Type of Completion

NEW DRILL X RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: January 29, 2004

API No.
3003927458

Well Name
SAN JUAN 29-7 UNIT

Well No.
81M

DHCL 1334A2

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|---------------------|-------------------------------|
| A | 18 | T29N | R07W | 720' FNL & 720' FEL | Rio Arriba County, New Mexico |

1st Delivery Date
10/31/03

Test Method
HISTORICAL ☐ FIELD TEST X PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----------|---------|------------|---------|
| Mesaverde | 1610 Mcfd | 92% | | 92% |
| Dakota | 132 Mcfd | 8% | | 8% |
| | | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION

These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY | TITLE | DATE |
|---------------|------------------|---------|
| Kristy Graham | Engineering Tech | 1/29/04 |
| | | |
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