Distribution:
Regulatory
Accounting
Well File

			F***3 ****			DIST.	3. DIV.	tatus	Original: August 1, 2003	
	PRODUCTION ALLOCATION FORM								PRELIMINARY FINAL X	
	Type of Con	ype of Completion							Date: Jan. 29, 04	
	NEW DRIL	TION X PAY	IINGLE 🗌		API No. 30045083410000					
	Well Name Feuille				DHC1098AZ			Well No.		
4	Unit Letter H	1 1 1			Footage 1650' FNL & 990' FEL		Sa	County, State an Juan, New Mexico		
	1 st Delivery	Delivery Date Test Method								
	May 27, 200	May 27, 2003 HISTORICAL FIELD TEST X PROJECTED OTHER								
FORMATION GAS PERCENT CONDE						NIDENIC	ATE T	DEDCEME		
	TOR	FORMATION		UAS	PERCENT		ONDENSATE		PERCENT	
	Chacra			36 MCFD	17%				0%	
	Mesaverde			182 MCFI	83%				100%	
JUSTIFICATION OF ALLOCATION										
These percentages are based upon isolated flow tests from the Chacra and Mesaverde formations during completion operations. Although oil was not present during flow test operations, the Chacra formation does not produce any oil. Therefore, oil percentages are allocated solely to the Mesaverde formation.										
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APPROVED BY				TITLE			DATE			
	Kristy Graha	am			Engineering Tech			1/28/04		
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