BURLINGTON RESOURCES

FEB 2004
PECEIVED
CONS. Day

Distribution:
Regulatory
Accounting
Well File
CONS. Day

Status

	PR	ODUCTIO	ON ALLOCA	ATION FORM	DIST	S DIV.	Status PRELI FINAI	IMINARY 🗌
Type of Cor	npletion			61. (1. 41. Alan			Date: Jan. 29, 04	
NEW DRII	L X RECO	OMPLETIC	ON 🗌 PAYA	ADD COMMINGLE			API No. 30045304350000	
Well Name Culpepper Martin				0HC566A2			Well No. 14C	
Unit Letter J	Section 32	Township Rang T-32-N R-12-		Footage	Footage 1645' FSL & 1815'		County, State San Juan, New Mexico	
September 20, 2001 HISTORICAL FIELD TEST X PROJECTED OTHER								
EODMATION			CAG	CAS DERCENT CONDEN		NIDENIO	A TOTO	DEDCEME
FORMATION			GAS	PERCENT	1 - CC	CONDENSATE		PERCENT
Mesaverde			936 MCFD	47%				47%
Dakota			1047 MCFI	53%	6			53%
completion	ntages are operations.	based upon Oil was no	isolated flov t present dur	v tests from the Mesoning flow test operation the event this we	ons. Fo	or that rea	ason, oil	l percentages are
the future.	gus un		are provided			, 6 8.110 pr		on at some point in
APPROVED BY				TITLE			DATE	
Kristy Graham				Engineering Tech			1/28/04	
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