State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District I

1625 N. French Dr., Hobbs, NM 88240

District IV 1220 S. St. Francis			5	Surre	10,1111	0,000			A	MENI	DED REPORT	
	1	. RI	EQUEST F	OR ALLOW	ABLE A	ND AUTHO	RIZATIO					
<sup>1</sup> Operator name	and Address	3						<sup>2</sup> OGRID	Number			
XTO Energy Inc.									167067			
2700 Farmington Ave., Bldg. K. Ste 1									<sup>3</sup> Reason for Filing Code/Effective Date			
Farmington, NM 87401.  4 API Number 5 Pool Name						DIFFE				FENT RESERVOIR  6 Pool Code		
30-0			- Toorran	ii.								
45-31065 BA						SIN FRUITLAND COAL				71629 9 Well Number		
10	29675	- ·	<u> </u>		STAT	TE GAS COM					2	
II. Surface Location  UL or lot no. Section Township			Panga	Range Lot. Idn Feet from the North/South Line					Fact/W/	East/West line County		
		i i		Lot. Idii				Feet from the				
K	Dottom	<u> 31N</u>	12W	<u> </u>	162	1620 SOUTH		1480	WEST		SAN JUAN	
UL or lot no.	Section	Hole Lo		Lot. Idn	Feet from	the North/	South Line	Feet from the	e East/W	ect line	County	
		<u> </u>										
12 Lse Code	13 Produc	ing Method C	ode 14 Gas (	Connection Date	15 C-11	29 Permit Numb	er l	6 C-129 Effec	tive Date	<sup>17</sup> C-1	C-129 Expiration Date	
III. Oil and												
18 Transport OGRID	ter )	19	Transporter Name and Address			POD	21 O/G	POD ULSTR Location and Description				
151618			D SERVICE	s	26363636363	mananananan	G					
		PASO, TX										
9018 GIANT REFINERY						<u> </u>	15670					
50 ROAD 4990			)				O	13" " O				
BLOOMFIELD, NM 87413									0.			
**************************************					3555555	86668888888888						
										200 77-71 00 FL		
IV. Produc		r							مريد دري	التحسينيون		
<sup>23</sup> POI	)				24 PC	D ULSTR Loca	tion and De	scription				
V Wall Ca	1-+i	Data		<del></del>								
V. Well Completion Data  25 Spud Date  26 Res			ady Date 27 TD			28 P	29 Pe	29 Perforations 30		DHC, MC		
•		<b>\</b>	•	2610'		2564'			- 2282	·		
12/19/02  31 Hole Size		12/1/03 32 Cas		ng & Tubing Size		33 Depth Set		1 2218.		<sup>34</sup> Sacks Cement		
0.0/45												
8-3/4"			7" J-55 20#			225'				75 sx		
	5-1/4"		4-1/2"	J-55 1	0. <u>5</u> #		2619'			250	sx	
			2-3/8"	J-55	4.7#		2285'					
VI. Well To		<sup>36</sup> Gas Deliv	vary Data	37 Test Date		38 Test Len	orth T	39 Tbg. Pre	occura	40	Csg. Pressure	
55 Date New		30 Cas Deliv	cry Date	or rest Date		1est Len	gtii	oo Tog. Fic	ssure	,,	Csg. Flessure	
41 Choke Size		<sup>42</sup> Oil			12/1/03 43 Water		16 hrs  44 Gas		,	46 Test Method		
							i	<sup>45</sup> AOF				
N/A 47 I hereby certif	fy that the ru	les of the Oil (		0 Division have been	<u>,                                    </u>	0					P	
complied with an best of my knowl Sprature.	d that the inf	formation give			the .	7-01 roved by:	OIL GO	ONSERVAT	TON DIVIS	SION -		
Printed name:	XIVE	4 dry W	my Te	vens	Titl	e·	/na	M/Y	<u>~</u>			
DARRIN STEED						DEPUTY OIL & GAS INSPECTOR, DIST, AND						
Title: REGULATORY SUPERVISOR						Approval Date: FEB - 9 2004						
Email \ Darrin ste	eed@xt.oe	nerov.com										
Date: 12/4/03 Phone: FOT 224 1000									•			