Office Engage Minagele	New Mexico	Form C-103 Jun 19, 2008
District I Energy, Minerals 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	
District II OH CONCERN	OIL CONCEDIATION DIVICION	
1301 W Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztec NM 97410		STATE FEE
District IV 1220 S. St. Francis Dr, Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM		6. State Oil & Gas Lease No.
87505		Jicarilla Contract 105
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Jicarilla A
1. Type of Well: Oil Well Gas Well Other		8. Well Number 11M
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator  P.O. Pay 4280 Fermington NIM 87400 4280		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK
4. Well Location		
Unit Letter P: 1270 feet from the South line and 875 feet from the East line		
Section 14 Township 26N		NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7152' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		— — — — — — — — — — — — — — — — — — —
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The		
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has		
been notified in writing of this application.		
Proposed perforations are: MV - 3940' - 6452'; DK - 7983' - 8255' These perforations are in TVD.		
Interest is common, no notification is necessary.	•	RCVD_IIU_ 15/110
and the common, no notification is necessary.		
COPC will use some form of the subtraction method to establish an allocation for commingled wells.		
Spud Date:	Rig Released Date:	
Sput Butc.	A /	
	WHC3	466 AZT
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Staff Regulatory Technician DATE July 14, 2010		
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104		
For State Use Only  Deputy Oil & Gas Inspector,		
APPROVED BY:  Conditions of Approval (if any):	TITLE District	#3 DATE DATE 2 0 2010

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