

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
SF 078384

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

6 If Indian, Allottee or Tribe Name

2. Name of Operator
HEP OIL GP, LLC

8. Lease Name and Well No
NEWSOM B 14E

3 Address
P.O. BOX 1499 GAINESVILLE TX 76241-1499

3 a Phone No (Include area code)
(940)665-4373

9. API Well No
30-045-23690

4 Location of Well (Report location clearly and in accordance with Federal requirements)

RECEIVED

At Surface 1700' FSL & 1765' FEL

JUL 16 2010

At top prod interval reported below same as above

10 Field and Pool, or Exploratory
BASIN DAKOTA (PRORATED GAS)

11. Sec., T., R., M., on Block and Survey or Area
SEC: 9 T26N-R08W

At total depths same as above

Farmington Field Office
Bureau of Land Management

12 County or Parish 13. State
SAN JUAN NM

14 Date Spudded
05/31/1980

15 Date T.D Reached
06/17/1980

16. Date Completed
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
6498' GL

18. Total Depth: MD 7019
TVD 7019

19. Plug Back T.D. MD 6786
TVD 6786

20 Depth Bridge Plug Set. MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	0	317	317	250 B		0	0
7-7/8	5-1/2	20	0	7004	7004	1406 POZ		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6656	na						

25. Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BASIN DAKOTA	6620		6660-6870	0.34"	22	OPEN
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6660-6870	1000 GAL 15% NEFE

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD JUL 20 '10
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	OIL CONS. DIV. DIST. 3
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	JUL 19 2010
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
OJO ALAMO	910		WATER		
FRUITLAND	2130		SANDY SHALE		
Pictured Cliffs	2265		GAS		
MESA VERDE	3840		GAS		
GALLUP	5100		SHALY SAND		
DAKOTA	6620		GAS		
MORRISON	6935		SHALE		

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEPHEN BEALL

Title PRODUCTION ENGINEER

Signature 

Date 07/14/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.