

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 30 2010

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
122IND27726. If Indian, Allottee or Tribe Name
Ute Mountain Ute

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Huntington Energy, L.L.C.3a. Address
908 N W 71st St., Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-98764. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE Lot 1, 1460' FSL & 1080' FEL
Sec 16-T32N-R14W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Mountain Ute #929. API Well No.
30-045-3505210. Field and Pool or Exploratory Area
Barker Creek - Dakota Pool11. Country or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion Detail for above referenced well:

TD: 3759' KB - Per Verbal Approval to deepen well in same formation on 4/30/10 by Steve Hayden, New Mexico Oil Conservation Division, and Dan Rabinowitz, Bureau of Land Management.

6/23/10: Safety Meeting. Spot in Basin. RU Pace. Test BOP & Csg to 4000 psi. OK. RIH & Perf 3642'-3658'. 16', 32 holes, 2 spf w/3 1/2" HSC gun. TIH w/ 2 3/4" Tbg, 115 jts 3655'. Spot 15% HCL. Flush w/9.5 bbls. LD 1 jt, Land tbg @ 3626', ND BOP, NU Wellhead. Rig up & swab. SDFN.

6/24/10: Swab. ND Wellhead. NU BOP's. TOOH. RU Basin & Set CIBP @ 3632'. Pump 10 bbls 2% KCL. RIH & Perf 3619'-3623', 4', 8 holes, 2 spf w/3 1/2" HSC gun. No show. TIH w/Pkr. Fill Hole w/ 2% KCL. RU Pace, Pump 200 Gals 15% HCL Acid, 9 bbls 2% Water. RD Pace. RU & Swab well. TOOH w/tbg. RU WL, RIH w/CIBP @ 3609'. RIH & Perf 3548'-3555', 7', 14 Holes, 2 spf w/ 3 1/2" HSC Gun. RD WL. TIH w/tbg, LD 1 jt. Set @ 3560'. SI well overnight.

6/25/10: Safety Meeting. Csg & tbg on vacuum this morning. LD one Jt. Set Pkr @ 3531'. RU Swab. RD Swab. RU Pace. Acidize w/4.7 bbls 15% HCL put away w/13.6 bbls 2% KCL water. RD Pace. RU Swab. Swab to SN. Unset Pkr, Lay down pkr. RU Basin. RIH Set CIBP @ 3588'. RIH Perf 3488'-3510', 22', 44 holes, 2 spf w/ 3 1/2" HSC Gun. RD Basin. Pump 36 bbls 2% KCL. Call Baker Hughes for Wirelines RU Basin & RIH w/EF Homer Pkr, Set @ 3458' WL depth. Roll hole w/55 bbls 2% KCL wtr, Latch on to pkr, Land 2 3/4" tbg @ 3458'. ND BOP, NU wellhead.

6/27/10: Flow Test: SICIP 840; TP 735; Est Rate 1385 mcf/d, 1 bbl wtr, 0 oil

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

RCVD JUL 12 '10

Signature

Catherine Smith

Date 06/29/2010

OIL CONS. DIV.
DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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