Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French, Hobbs, NM 88240

811 South First, Artesia, NM 87210

District II

District III

Signature

State of New Mexico Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL API NO.

30-039-27512

5. Indicate Type Of Lease

STATE FEE X

 $_{
m Title}$  Regulatory Analyst $_{
m Date}$  2/4/64

1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X DRY OIL WELL **OTHER** OIL CO b. Type of Completion: San Juan 29-6 Unit NEW WELL WORK DEEPEN 31326 8. Well No. 2. Name of Operator ConocoPhillips Company 217817 SJ 29-6 Unit #216A 9. Pool name or Wildcat 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin Fruitland Coal 71629 4. Well Location Unit Letter D: 1135 Feet From The \_\_\_\_\_ North \_\_ Line and \_\_ 835 Feet From The West Line Township 29N NMPM Section Range <u>Rio Arriba</u> 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 12/9/03 1/10/04 1/13/04 6472' GL 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 15. Total Depth 16. Plug Back T.D. Cable Tools 3435' 3435' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made - 3150' - 3435' - Openhole completed Basin Fruitland Coal no 21. Type Electric and Other Logs Run 22. Was Well Cored Mud logs no CASING RECORD (Report all strings set in well) CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED 9-5/8". 32.3#. H-40 234' 12-1/4" 150 sx Class G 15 bbls 7" 20#, J-55 3141' 8-3/4" 510 sx Class G 25 bb1s 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP SACKS CEMENT **BOTTOM** SCREEN SIZE **DEPTH SET** PACKER SET none yet 2-7/8", 3313' 6.5#. J-55 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Open hole completed Underreamed 6-1/4" hole to 9-1/2" from 3150' - 3435' **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) flowing not yet SI waiting on equipment Prod'n For Test Period Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1/10/04 2" 1 hr 71 mcf trace Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Flow Tubing Gas - MCF Oil Gravity - API -(Corr.) 30# flowing 1702 mcfd 5 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Joe McElreath 30. List Attachments <u>mud log and deviation report</u> 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Patsy Clugston

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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T. Anhy	T. Canyon	T. Ojo Alamo2433	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland 2605	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs3400	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta			T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Т			
T. Tubb	T. Delaware Sand					
T. Drinkard	T. Bone Springs	T. Entrada				
T. Abo	T	T. Wingate	T			
T. Wolfcamp	1.	1. Chinie	T			
T. Penn	T	T. Permain	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			
			OIL OR GAS SANDS OR ZONES			
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	to		to			
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		feet				
		feet				
No. 3, from	to	feet				
	LITHOLOGY RECO	ORD (Attach additional sheet if ne	cessary)			
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	LITHOLOGY RECORD (Attach additional sheet in necessary)							
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
1185			Naciamento					
2433	2605	ļ	Sandstone & shale -Ojo Alamo					
2605	3105		Sandstone & shale -Kirtland					
3105	3375		Coal, shale & SS -Fruitland					
3400			Marine Sands -Pictured Cliffs					
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