

submit to Appropriate District Office  
State Lease - 6 copies  
Lease - 5 copies  
District I  
625 N. French, Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-32046

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **F** : **875** Feet From The **NORTH** Line and **1445** Feet From The **WEST** Line

Section **16**

Township **30N**

Range **13W**

NMPM

SAN JUAN

County

10. Date Spudded

12/23/03

11. Date T.D. Reached

1/2/04

12. Date Compl. (Ready to Prod.)

1/31/04

13. Elevations (DF & RKB, RT, GR, etc.)

5449'

14. Elev. Casinghead

15. Total Depth

6366'

16. Plug Back T.D.

6320'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

5956' - 6114' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/TLD/CSN/PE/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	328'	12-1/4"	300 sx	0
4-1/2"	10.5# J-55	6366'	7-7/8"	1230 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6080'	

26. Perforation record (interval, size, and number)

5956' - 6114' (0.34", 25 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5956' - 6114'	A. w/1000 gals 7.5% Fe HCl acid.
Frac'd w/69,135	gals 700 Puregel III LT CO2 foam
frac fluid & 137,	140# 20/40 sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1/31/04		FLOWING					SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1/31/04	4 hrs	3/8"		0	405 MCF	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		
1000 psig	1108 psig		0	2430 MCFPD	0			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JEFF WOOLLEY

30. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name **HOLLY C. PERKINS** Title **REG. SPECIALIST** Date **2/5/04**  
E-mail address **Holly.perkins@xtoenergy.com**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	436'	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	471'	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1404'	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	2520'	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3063'	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	3796'	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4165'	T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	5827'	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	5942'	T. FARMINGTON SS	546'
T. Blinebry	T. Gr. Wash	T. Morrison	6187'	T. FRUITLAND FMT	997'
T. Tubb	T. Delaware Sand	T. Todilto		T. LWR FTC	1211'
T. Drinkard	T. Bone Springs	T. Entrada		T. CHACRA SS	2969'
T. Abo	T.	T. Wingate		T. GRANEROS Sh	5889'
T. Wolfcamp		T. Chinle		T. BURRO CANYON	6154'
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology