

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
JIC102

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JICARILLA 102 #14F9. API Well No.
30-039-2966610. Field and Pool, or Exploratory
BLNCO MV/GALLUP/BSN DKTA11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ENERVEST OPERATING, L.L.C.Contact: BRIDGET HELFRICH
E-Mail: bhelfrich@enervest.net3a. Address
1001 FANNIN STREET SUITE 800
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 713-495-6537
Fx: 713-615-1429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T26N R4W NWNW 120FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commi ng
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Resubmission as Original Sundry was rejected

DHC-4292 approved by NMOCD on 7-12-10. Please see attached.

We will be using the Allocation Method as shown on DHC-4292.

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #89607 verified by the BLM Well Information System For ENERVEST OPERATING, L.L.C., sent to the Rio Puerco	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 07/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Joe Varrault</u>	Title <u>Geo</u>	Date <u>7-16-10</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office <u>FFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Jon Goldstein
Cabinet Secretary

Jim Noel
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



July 12, 2010

Administrative Order DHC-4292
Application Reference Number: pTGW1019350686

EnerVest Operating, LLC
Attn: Ronnie Young
1001 Fannin St., Suite 800
Houston, TX 77002-6707

Re: Jicarilla Apache 102 Well No. 14F
API No. 30-039-29666

Pool:	Blanco Mesaverde Gas	(72319)
	BS Mesa-Gallup	(72920)
	Basin-Dakota	(71599)

Dear Mr. Young:

Reference is made to your application for an exception to Division Rule 12.9A. to permit down hole commingling of production from the subject pools within the above-described wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 12.11A., and that reservoir damage or waste will not result from such down hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described.

In accordance with Division Rule 12.11A(6), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

Blanco Mesaverde Gas Pool	Pct Gas: OK 19%	Pct Oil: OK 12%
BS Mesa Gallup Gas Pool	Pct Gas: OK 18%	Pct Oil: 33%
Basin Dakota Gas Pool	Pct Gas: OK 63%	Pct Oil: OK 55%



It is our understanding that the above allocation percentages are based on production tests.

It is also understood that ownership of all interest in the pools from which production is being commingled is identical.

This approval is conditional upon approval by the United States Bureau of Land Management prior to commencement of commingling.

The operator shall notify the Division's Aztec district office upon implementation of commingling operations.

Pursuant to Rule 12.11B, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

MARK E. FESMIRE, P.E.
Acting Director

MEF/db

cc: Oil Conservation Division -- Aztec
United States Bureau of Land Management

	Proposed Allocation Percentages by Formation					
	Jicarilla 102 #14 F					
	Based on Nearby Offsets					
			January, 2010	Gas	January, 2010	Oil
			Gas Production	Allocation	Oil Production	Allocation
	<u>Well</u>	<u>Formation</u>	<u>(MCF/Month)</u>	<u>Percentage</u>	<u>(Bbls./Month)</u>	<u>Percentage</u>
				19%		
	Jicarilla 102 #5	Mesaverde	1084 1105 18.3	18%	6 9	12%
	Jicarilla 102 #9	Dakota	3746 3821 64.5	63%	62 40	55%
	Jicarilla 102 #9	Gallup	1093 1115 18.4	18%	31 24	33%
	Total:		5923 6041	100%	73	100%